

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

January 19, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

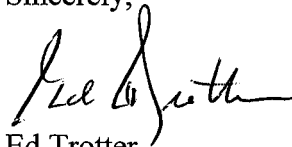
RE: APPLICATION FOR PERMIT TO DRILL
OLD SQUAWS CROSSING UNIT II 124-27
SE/SE, SEC. 27, T10S, R19E
UINTAH COUNTY, UTAH
LEASE NO.: U-49518
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

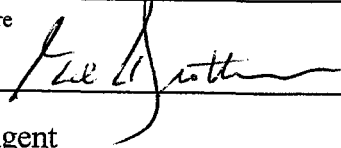
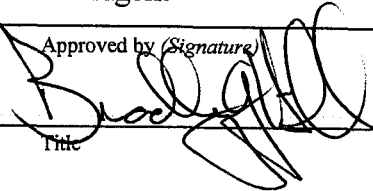
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-49518
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. OLD SQUAWS CROSSING UNIT II
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. OLD SQUAWS CROSSING UNIT II 124-27
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 666' FSL, 722' FEL 605933X 39.912605 SE/SE At proposed prod. Zone 4418583Y -109.760607		9. API Well No. 43-047-37679
14. Distance in miles and direction from nearest town or post office* 22.36 MILES SOUTHWEST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. 666' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 640	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 27, T10S, R19E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 8150'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5261.0 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	13. State UTAH
24. Attachments		17. Spacing Unit dedicated to this well 40
20. BLM/BIA Bond No. on file NM-2308		23. Estimated duration 45 DAYS

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date January 19, 2006
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 02-06-06
Title Agent	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

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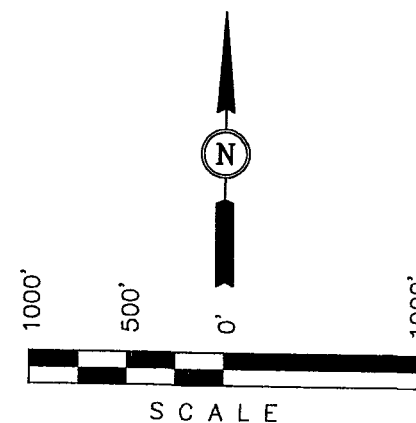
T10S, R19E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, OLD SQUAWS CROSSING UNIT II
#124-27, located as shown in the SE 1/4 SE
1/4 of Section 27, T10S, R19E, S.L.B.&M. Uintah
County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MNT. NW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-14-05	DATE DRAWN: 06-18-05
PARTY T.B. B.C. L.K.	REFERENCES G.I.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

LEGEND:

L = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 39°54'45.62" (39.912672)
LONGITUDE = 109°45'40.61" (109.761281)

(NAD 27)

LATITUDE = 39°54'45.75" (39.912708)
LONGITUDE = 109°45'38.11" (109.760586)

EIGHT POINT PLAN
OLD SWUAWS CROSSING UNIT 11 124-27
SE/SE, SEC. 27, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,534'
Wasatch	4,355'
Chapita Wells	4,994'
Buck Canyon	5,714'
North Horn	6,505'
KMV Price River	7,959'

Estimated TD: **8,150' or 200'± below Price River top**

Anticipated BHP: 4,330 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/ 9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
OLD SWUAWA CROSSING UNIT 11 124-27
SE/SE, SEC. 27, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.0 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the bloopie line to be 100' in length. Due to reduce location excavation, the bloopie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
OLD SWUAWA CROSSING UNIT 11 124-27
SE/SE, SEC. 27, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 107 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 750 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

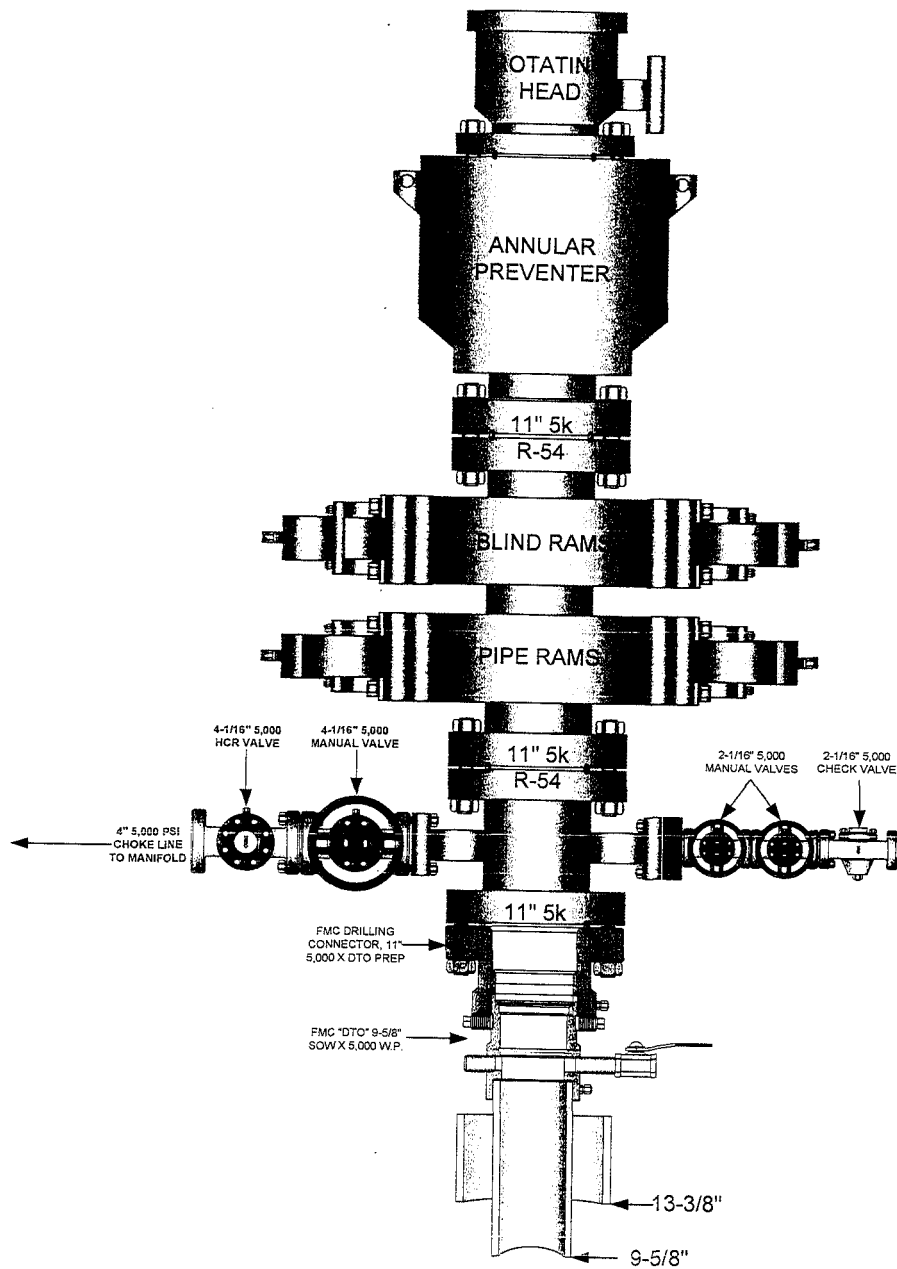
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

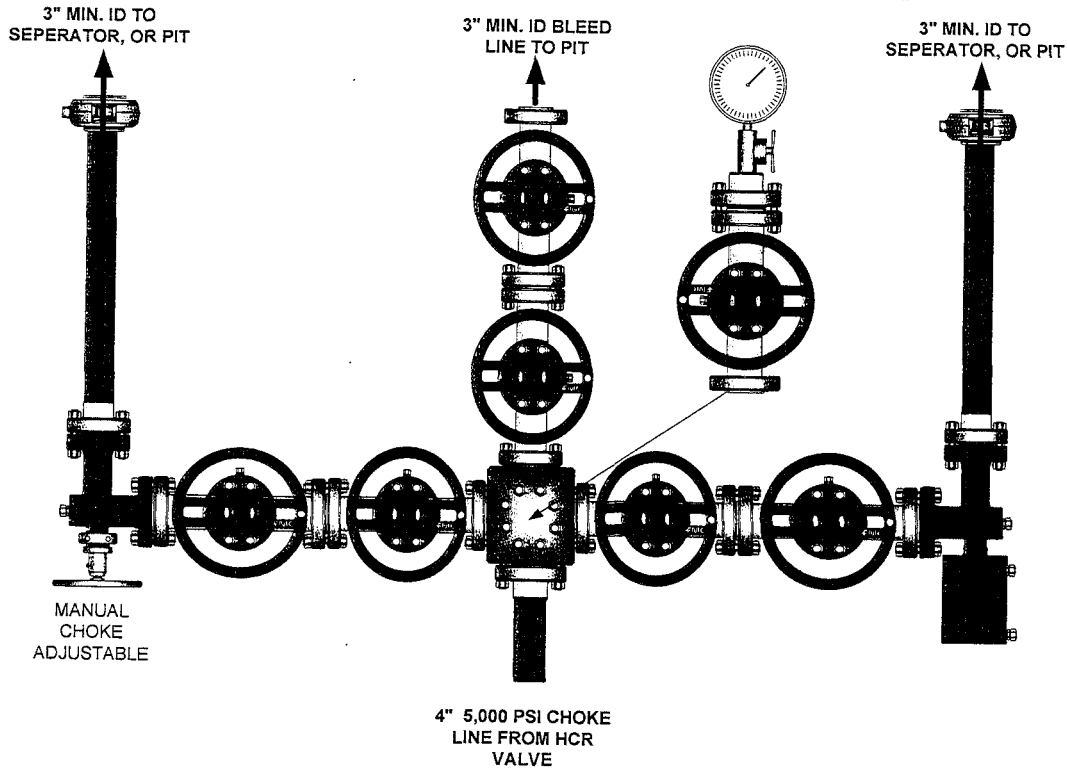
EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Old Squaws Crossing Unit II 124-27</u>
Lease Number:	<u>U-49518</u>
Location:	<u>666' FSL & 722' FEL, SE/SE, Sec. 27, T10S, R19E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 22.36 miles southwest of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 100 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Producing wells - 7*

B. Shut in wells - 2*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 321' from proposed location to a point in the SE/SE of Section 27, T10S, R19E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Old Squaws Crossing Unit II, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved interim seed mixture for this location is:
Hi-Crest Crested Wheatgrass – 9 pounds per acre
Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Gardner Salt Bush – 4 pounds per acre
Shad Scale – 3 pounds per acre
Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southeast corner of the location.
The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored between Corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the

approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northeast.

Corners #2 & #6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

- X** No construction of access road or location shall be conducted during wet weather due to critical soils stipulations.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval

plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

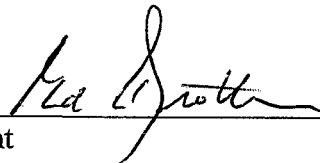
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Old Squaws Crossing Unit II 124-27 Well, located in the SE/SE of Section 27, T10S, R19E, Uintah County, Utah; Lease #U-49518;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

Date

1-19-2006

Agent



EOG RESOURCES, INC.
OLD SQUAWS CROSSING UNIT II #124-27
SECTION 27, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 220' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 100' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.6 MILES.

EOG RESOURCES, INC.
OLD SQUAWS CROSSING UNIT II #124-27
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 27, T10S, R19E, S.L.B.&M.

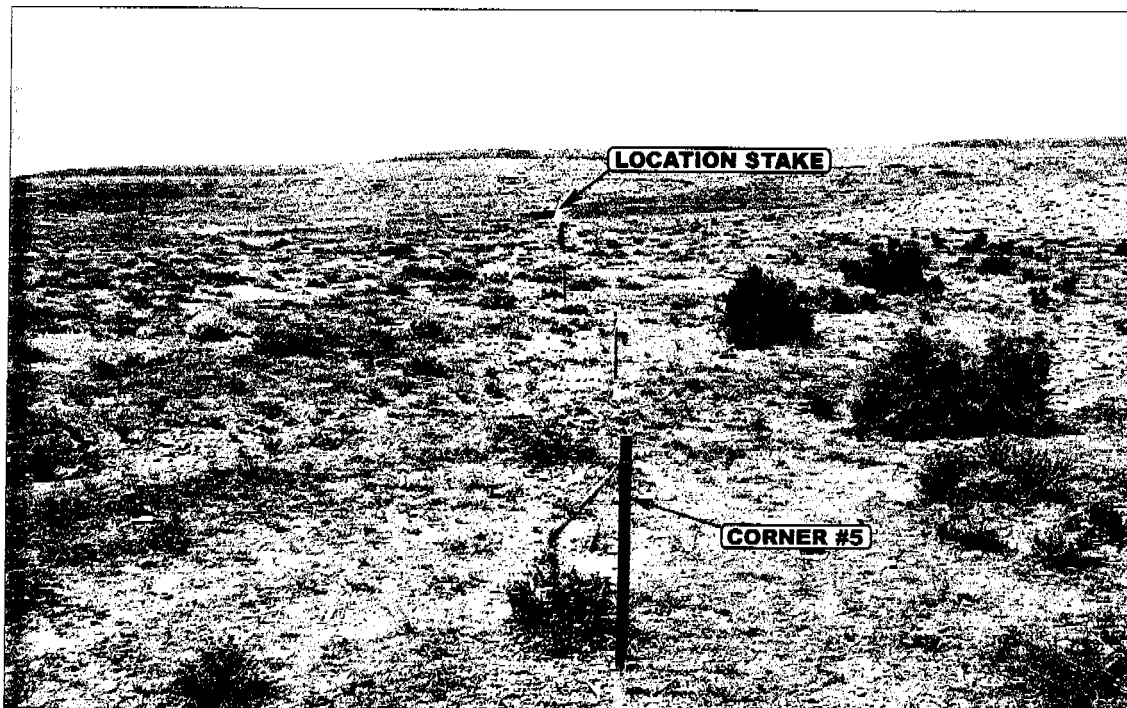


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

EIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 16 05
 MONTH DAY YEAR

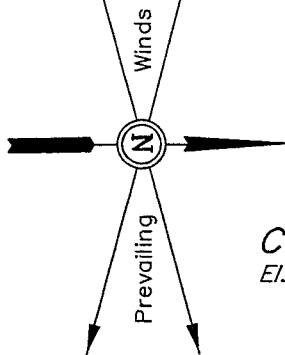
PHOTO

TAKEN BY: T.B. DRAWN BY: C.P. REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

OLD SQUAWS CROSSING UNIT II #124-27
SECTION 27, T10S, R19E, S.L.B.&M.
666' FSL 722' FEL



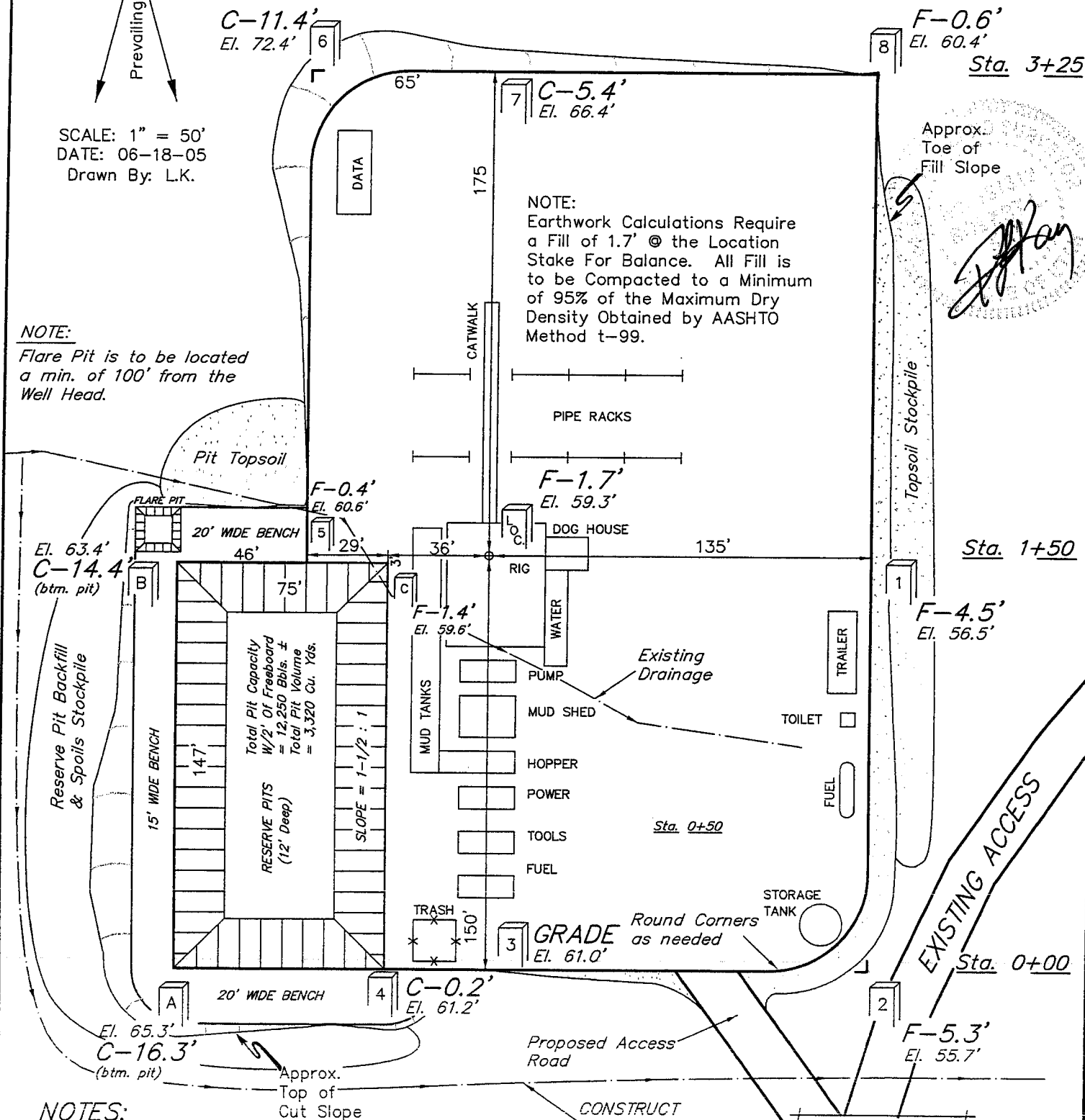
SCALE: 1" = 50'
DATE: 06-18-05
Drawn By: L.K.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.

NOTE:

Earthwork Calculations Require
a Fill of 1.7' @ the Location
Stake For Balance. All Fill is
to be Compacted to a Minimum
of 95% of the Maximum Dry
Density Obtained by AASHTO
Method t-99.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5259.3'

FINISHED GRADE ELEV. AT LOC. STAKE = 5261.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

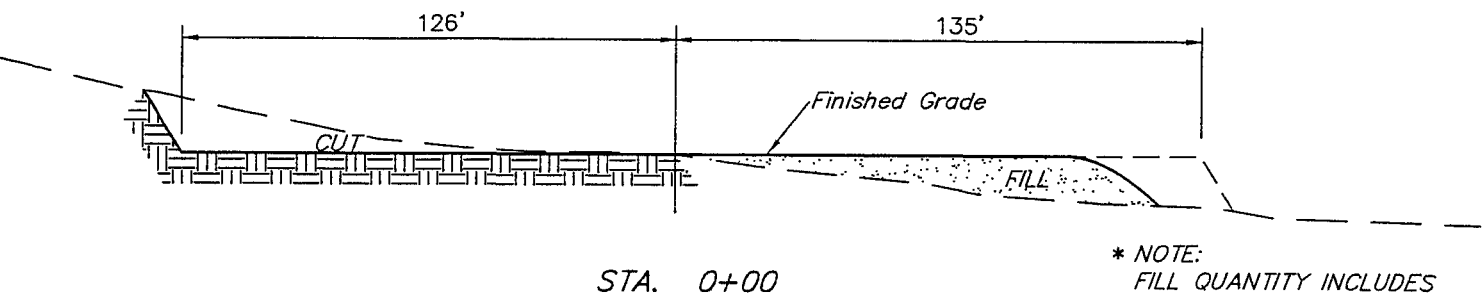
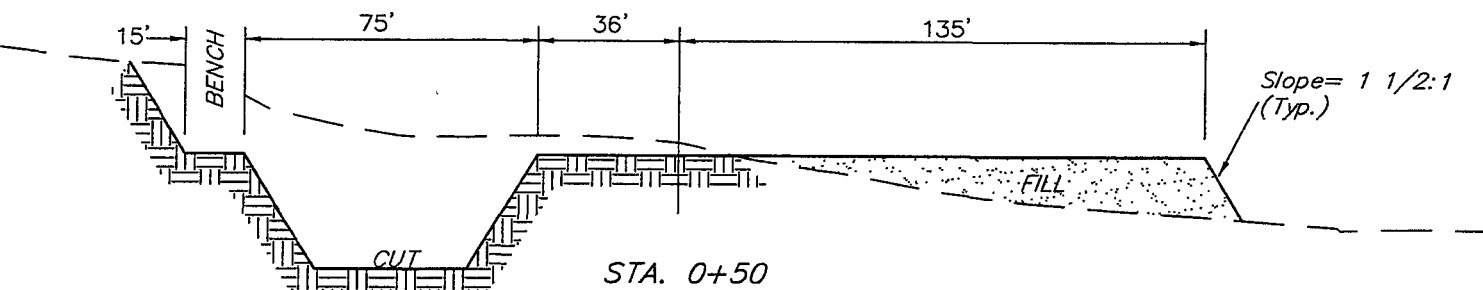
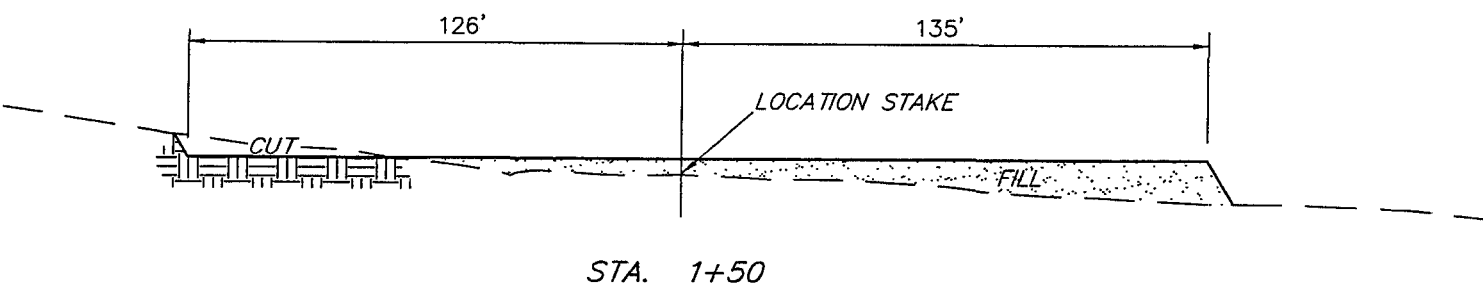
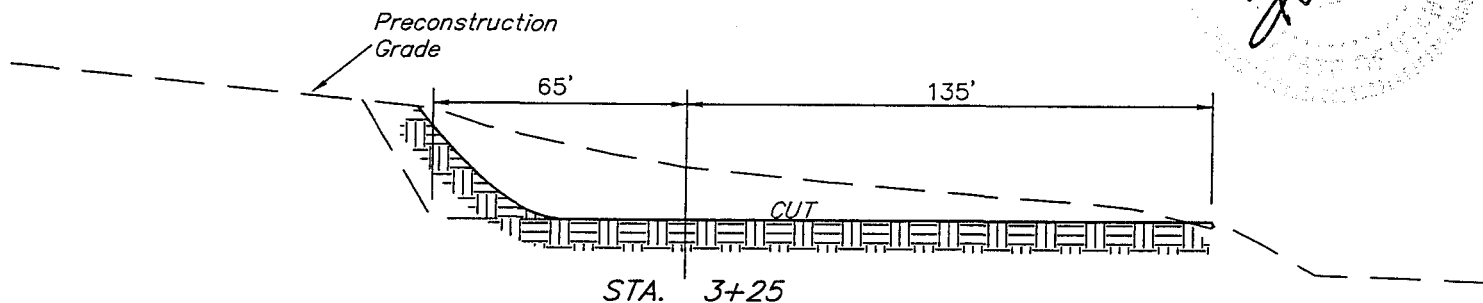
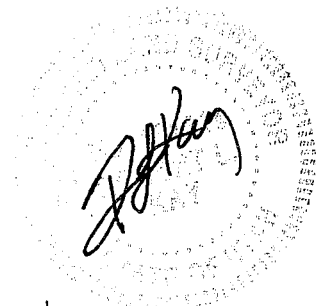
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR OLD SQUAWS CROSSING UNIT II #124-27 SECTION 27, T10S, R19E, S.L.B.&M. 666' FSL 722' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 06-18-05
Drawn By: L.K.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

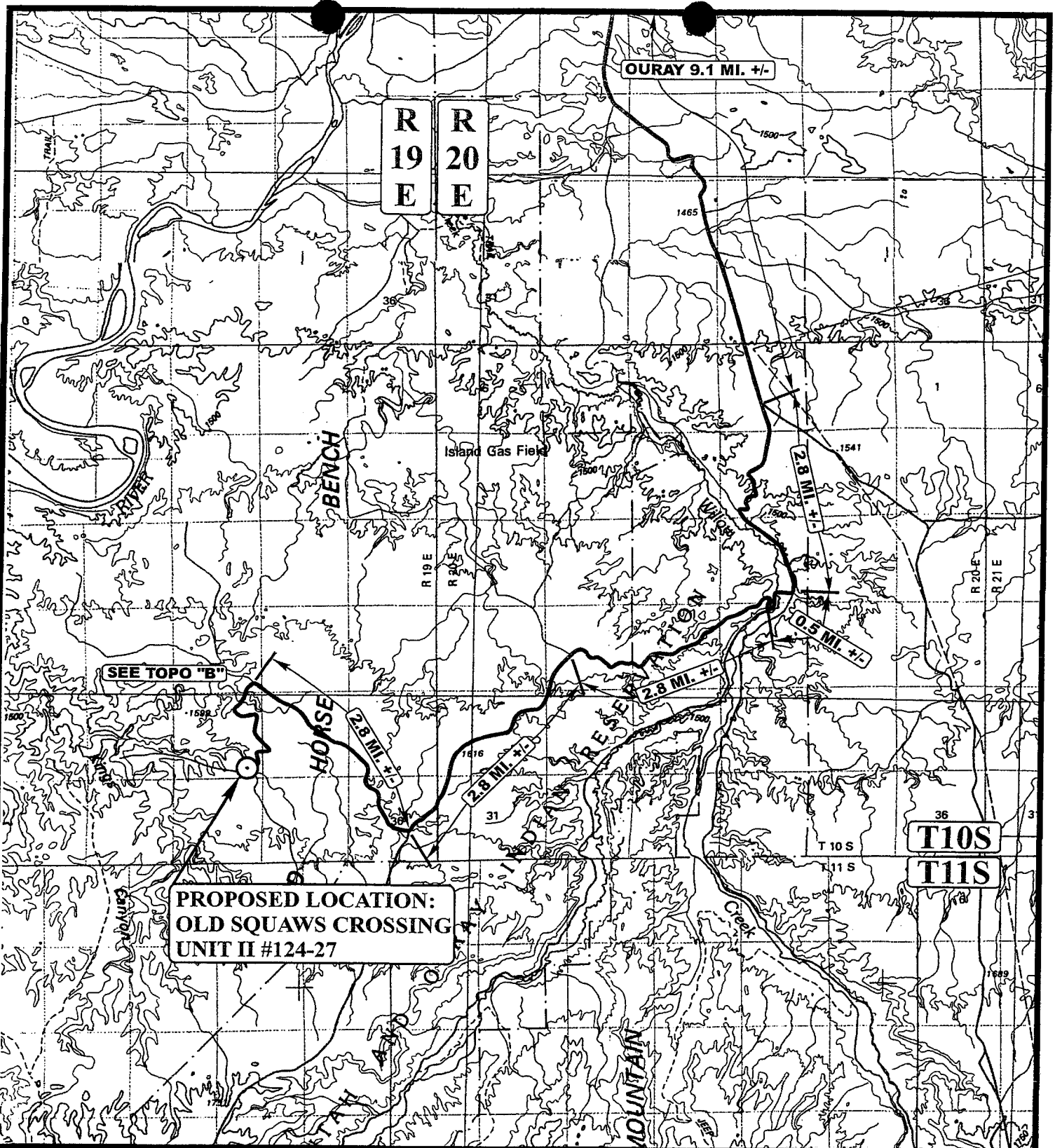
APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,610 Cu. Yds.
Remaining Location = 7,080 Cu. Yds.

TOTAL CUT = 8,690 CU.YDS.
FILL = 5,420 CU.YDS.

EXCESS MATERIAL = 3,270 Cu. Yds.
Topsoil & Pit Backfill = 3,270 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

OLD SQUAWS CROSSING UNIT II #124-27

SECTION 27, T10S, R19E, S.L.B.&M.

666' FSL 722' FEL

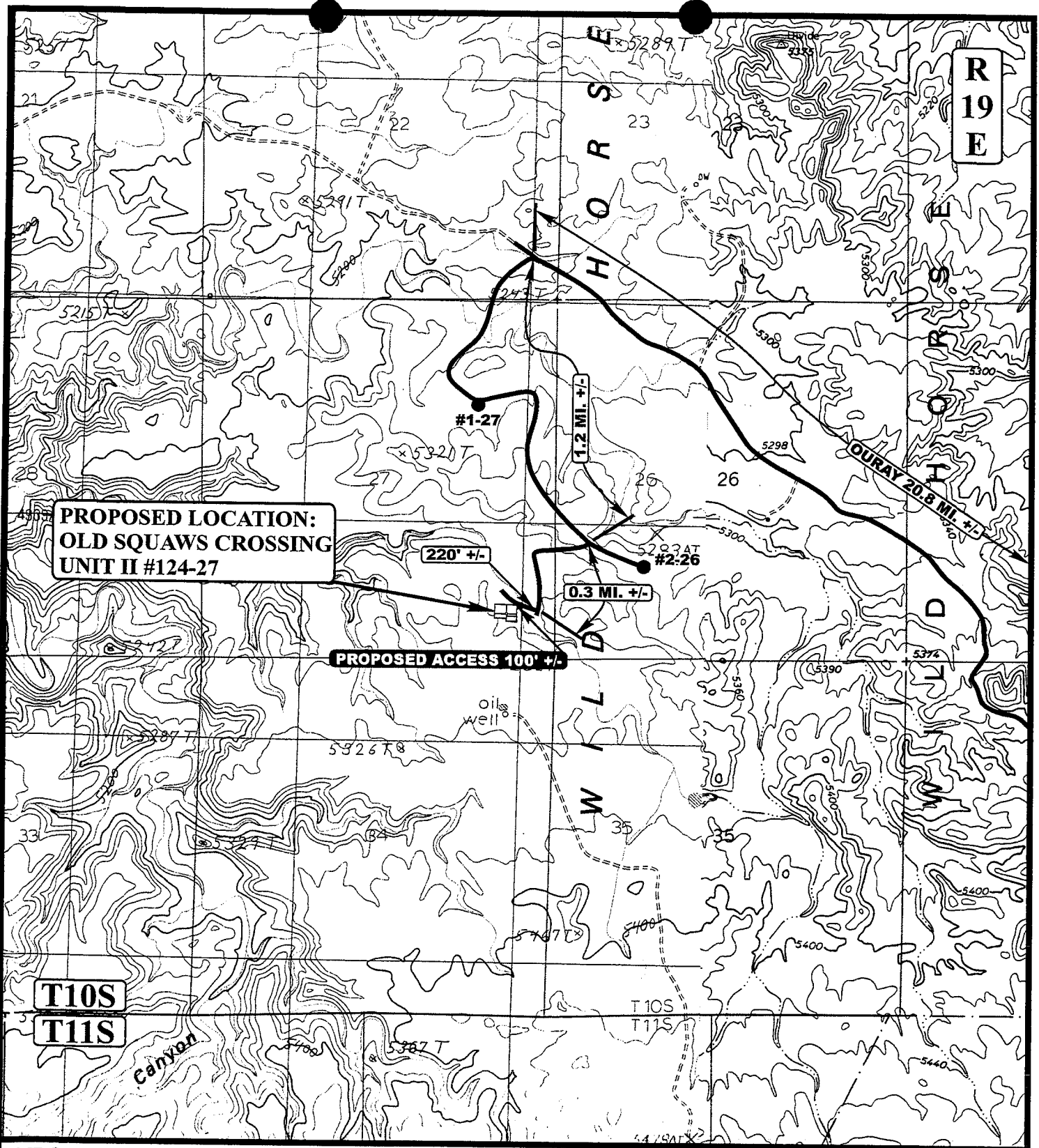


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 06 16 05
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

———— EXISTING ROAD

----- PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

OLD SQUAWS CROSSING UNIT II #124-27

SECTION 27, T10S, R19E, S.L.B.&M.

666' FSL 722' FEL

U&L

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC

MAP

SCALE: 1" = 2000'

DRAWN BY: C.P.

REVISD: 00-00-00

06

16

05

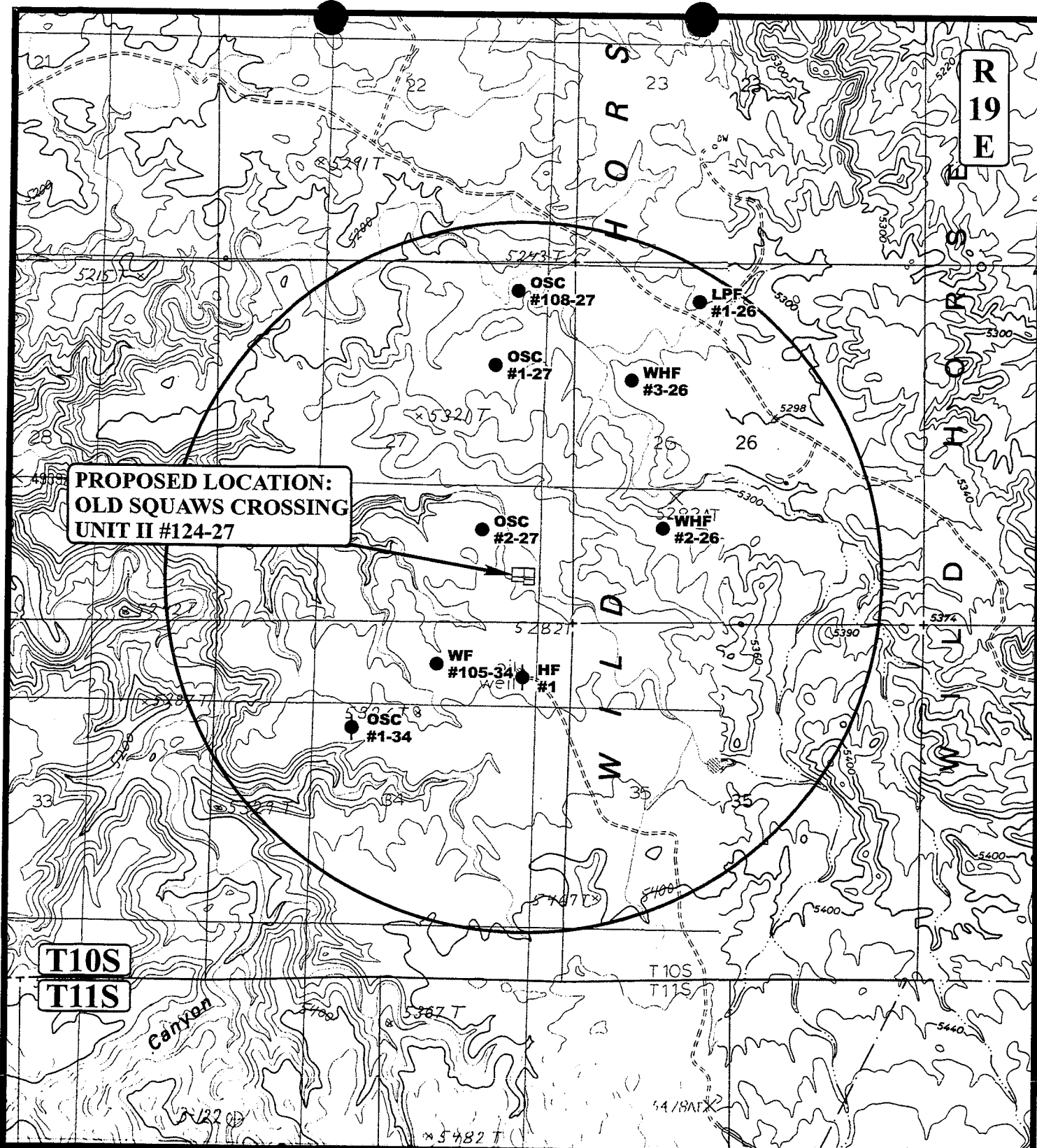
MONTH

DAY

YEAR

B

TOPO



**PROPOSED LOCATION:
OLD SQUAWS CROSSING
UNIT II #124-27**

LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ● WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

**OLD SQUAWS CROSSING UNIT II #124-27
SECTION 27, T10S, R19E, S.L.B.&M.
666' FSL 722' FEL**



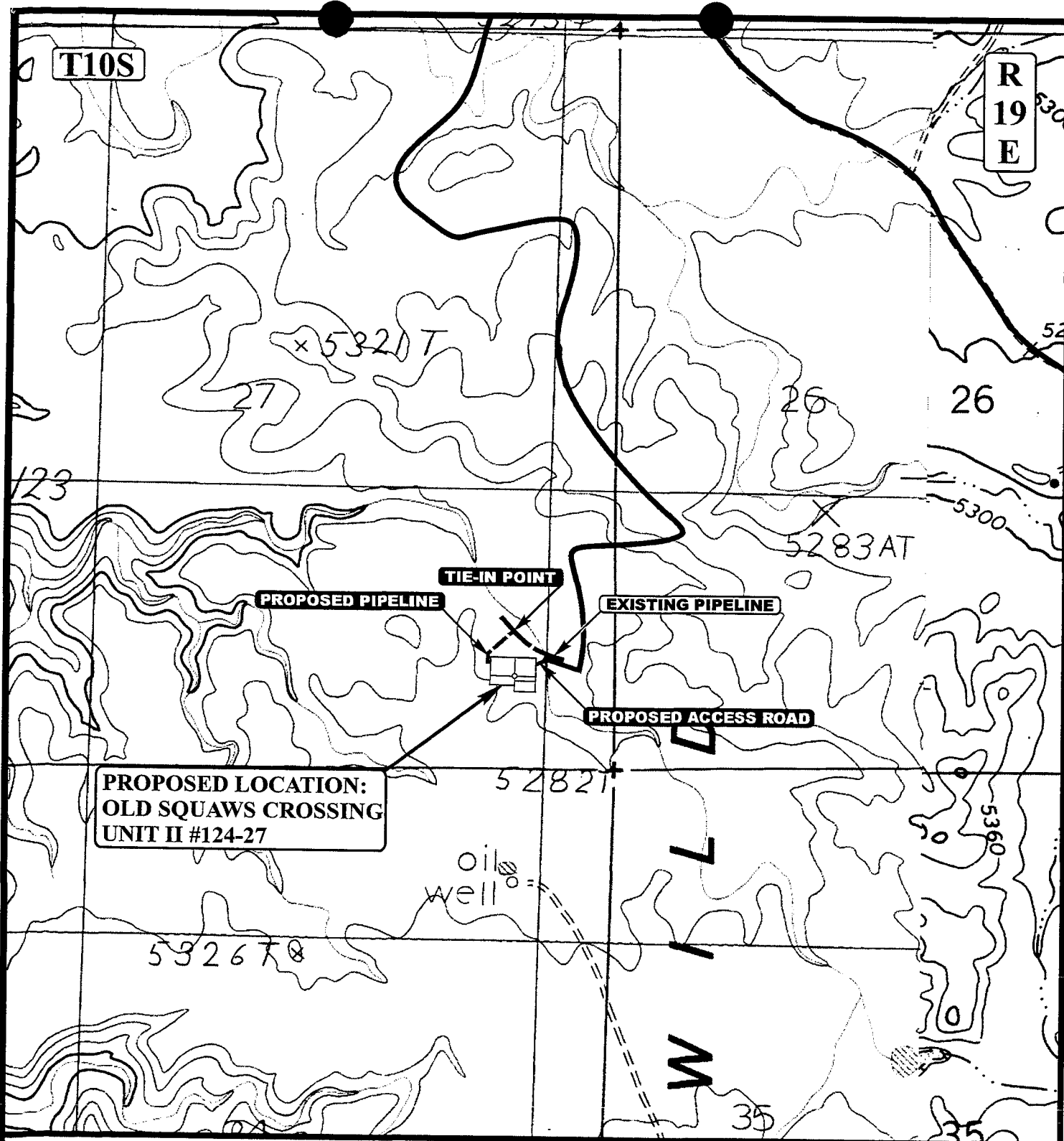
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

06 16 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 321' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - EXISTING PIPELINE
- PROPOSED PIPELINE

EOG RESOURCES, INC.

OLD SQUAWS CROSSING UNIT II #124-27
SECTION 27, T10S, R19E, S.L.B.&M.
666' FSL 722' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 06/16/05
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/02/2006

API NO. ASSIGNED: 43-047-37679

WELL NAME: OSCU II 124-27

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SESE 27 100S 190E

SURFACE: 0666 FSL 0722 FEL

BOTTOM: 0666 FSL 0722 FEL

COUNTY: UINTAH

LATITUDE: 39.91261 LONGITUDE: -109.7606

UTM SURF EASTINGS: 605933 NORTHINGS: 4418583

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-49518

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

____ R649-2-3.

Unit: OLD SQUAWS CROSSING II

☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

____ R649-3-3. Exception

____ Drilling Unit

Board Cause No: _____

Eff Date: _____

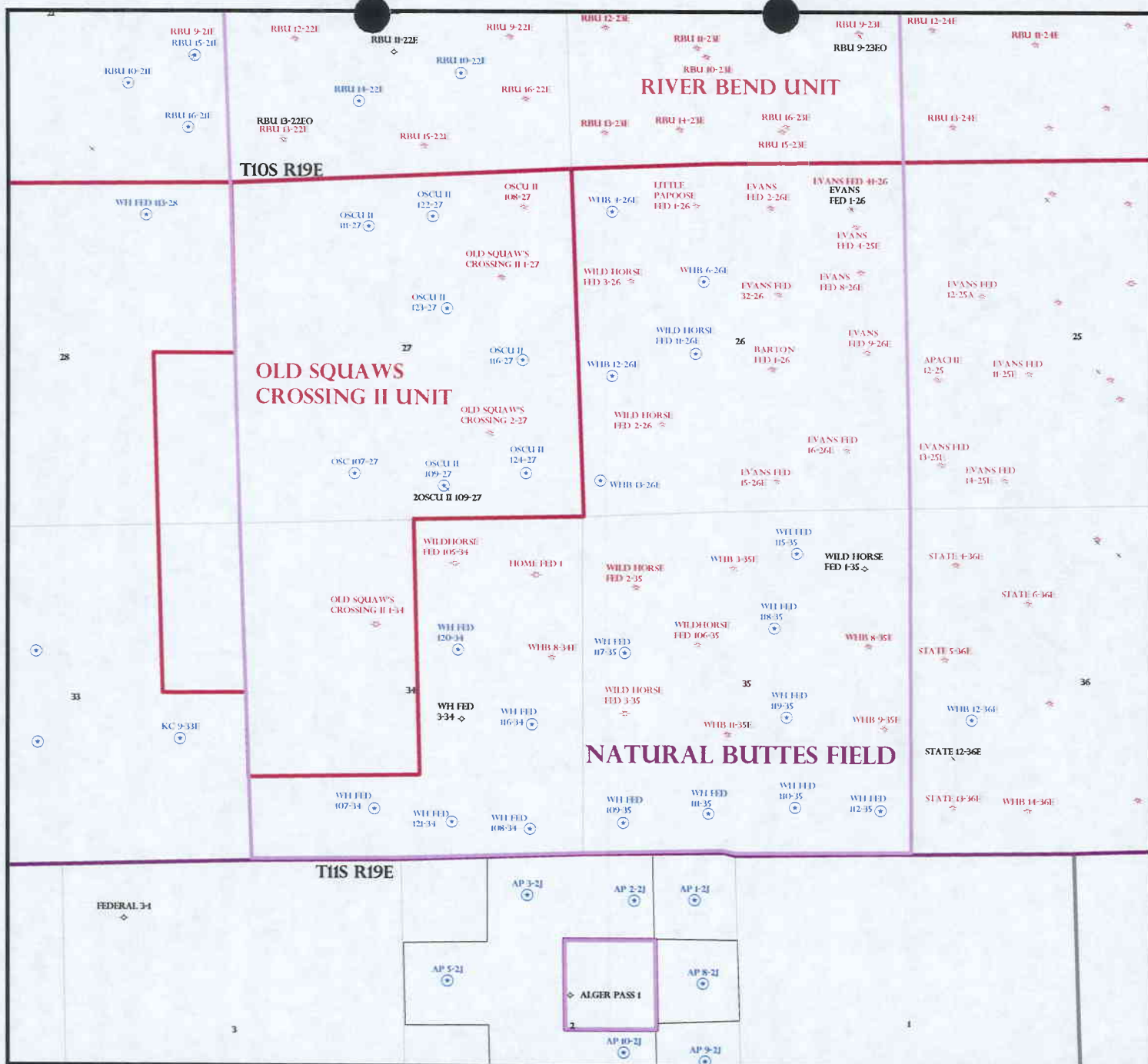
Siting: _____

____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2 Spacing Strip



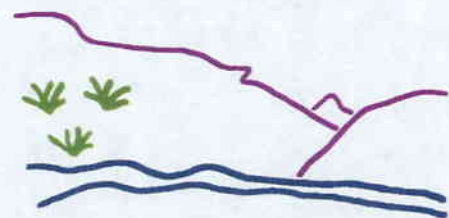
OPERATOR: EOG RESOURCES INC (N9550)

SEC: 27,34,35 T. 10S R. 19E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 3-FEBRUARY-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

February 3, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Old Squaws Crossing II Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Old Squaws Crossing II, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-37680 OSCU II 116-27 Sec 27 T10S R19E 2412 FSL 0744 FEL
43-047-37678 OSCU II 122-27 Sec 27 T10S R19E 0715 FNL 2097 FEL
43-047-37679 OSCU II 124-27 Sec 27 T10S R19E 0666 FSL 0722 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Old Squaws Crossing II Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 6, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Old Squaw Crossing Unit II 124-27 Well, 666' FSL, 722' FEL, SE SE, Sec. 27,
T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37679.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: **Uintah County Assessor**
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Old Squaw Crossing Unit II 124-27
API Number: 43-047-37679
Lease: U-49518

Location: SE SE **Sec.** 27 **T.** 10 South **R.** 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 01 2006

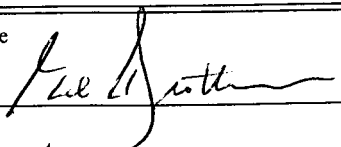
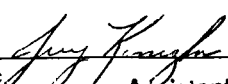
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-49518
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. OLD SQUAWS CROSSING UNIT II
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. OLD SQUAWS CROSSING UNIT II 124-27
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 666' FSL, 722' FEL SE/SE At proposed prod. Zone		9. API Well No. 43-047-37679
14. Distance in miles and direction from nearest town or post office* 22.36 MILES SOUTHWEST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. 666' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 640	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 27, T10S, R19E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 8150'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5261.0 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	13. State UTAH
24. Attachments		17. Spacing Unit dedicated to this well 40
		20. BLM/BIA Bond No. on file NM-2308
		23. Estimated duration 45 DAYS

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Accepted by the Utah Division of Oil, Gas and Mining	Date January 19, 2006
Title Agent	FOR RECORD ONLY		RECEIVED SEP 11 2006
Approved by (Signature) 	Name (Printed/Typed) JERRY KENCZKA	DIV. OF OIL, GAS & MINING 8-30-2006	
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources	Location:	SESE, Sec 27, T10S, R19E
Well No:	OSCU II 124-27	Lease No:	UTU-49518
API No:	43-047-37679	Agreement:	Old Squaws Crossing II Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|---|
| Location Construction
(Notify Paul Buhler) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to initiating pressure tests |
| First Production Notice
(Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Conditions for Approval are in the APD

- Construct one high water crossing with a 36" culvert where the access road crosses the major wash.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the resspreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
- During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Variance is granted for Onshore Order #2 III.E. Special Drilling Operations. Blooie line for drilling of surface may be 75' instead of 100'.
- A surface casing shoe integrity test shall be performed.
- Production casing cement top shall be at a minimum of 200' above the surface casing shoe.
- A CBL shall be run from TD to the surface casing shoe.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the

end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-49518
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Old Squaws Crossing Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 666' FSL & 722' FEL (SE/SE) Sec. 27-T10S-R19E 39.912672 LAT 109.761281 LON		8. Well Name and No. Old Squaws Crossing Unit II 124-27
		9. API Well No. 43-047-37679
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/MV
		11. County or Parish, State Utah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change TD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the TD on the referenced well

From: 8150'

To: 10,200'

Attached is a revised drilling plan.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-22-06
By: [Signature]

COPY SENT TO OPERATOR
Date: 10/2/06
Initials: [Signature]

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

[Signature: Mary A. Maestas]

Date

09/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
SEP 15 2006

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

OLD SWUAWS CROSSING UNIT 11 124-27 SE/SE, SEC. 27, T10S, R19E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,537'
Wasatch	4,360'
Chapita Wells	4,992'
Buck Canyon	5,717'
North Horn	6,568'
KMV Price River	7,971'
KMV Price River Middle	8,937'
KMV Price River Lower	9,632'
Sego	10,000'
KMV Castlegate	10,091'

Estimated TD: 10,200' or 200'± below Price River top

Anticipated BHP: 5,570 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-¾"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/ 9-¾" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

OLD SWUAWS CROSSING UNIT 11 124-27 **SE/SE, SEC. 27, T10S, R19E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.0 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs:	Mud log from base of surface casing to TD.
Cased-hole Logs:	Cased-hole logs will be run in lieu of open-hole logs consisting of the following: Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

OLD SWUAWS CROSSING UNIT 11 124-27 **SE/SE, SEC. 27, T10S, R19E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

- Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.
- Tail:** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

- Lead:** 120 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.
- Tail:** 1115 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.
- Note:** The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

OLD SWUAWS CROSSING UNIT 11 124-27
SE/SE, SEC. 27, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: OSCU II 124-27

Api No: 43-047-37679 Lease Type: FEDERAL

Section 27 Township 10S Range 19E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 10/05/06

Time 10:30 AM

How DRY

Drilling will Commence: _____

Reported by JERRY

Telephone # (435) 828-1720

Date 10/05/06 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36262	Chapita Wells Unit 664-1		NWNE	1	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999		10/4/2006				
Comments: <i>Duplicate of 10/5/06 entry</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37679	Old Squaws Crossing Unit II 124-27		SESE	27	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	<i>10687</i>	10/5/2006		<i>10/12/06</i>		
Comments: <i>MVRD = WSTMVM</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36476	Chapita Wells Unit 665-1		SENE	1	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	<i>15697</i>	10/8/2006		<i>10/12/06</i>		
Comments: <i>MVRD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print) Mary A. Maestas
Signature *Mary A. Maestas*
Regulatory Assistant
Title _____ Date 10/10/2006

RECEIVED

OCT 10 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**666' FSL & 722' FEL (SE/SE)
Sec. 27-T10S-R19E 39.912672 LAT 109.761281 LON**

5. Lease Serial No.

U-49518

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Old Squaws Crossing Unit II

8. Well Name and No.

Old Squaws Crossing Unit II 124-27

9. API Well No.

43-047-37679

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/MV

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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The referenced well spud on 10/5/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

10/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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(Instructions on page 2)

RECEIVED

OCT 11 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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Old Squaws Crossing Unit II

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Old Squaws Crossing Unit II 124-27

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10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/MV

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Ace Disposal
3. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

10/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 11 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**666' FSL & 722' FEL (SE/SE)
Sec. 27-T10S-R19E 39.912672 LAT 109.761281 LON**

5. Lease Serial No.

U-49518

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Old Squaws Crossing Unit II

8. Well Name and No.

Old Squaws Crossing Unit II 124-27

9. API Well No.

43-047-37679

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/MV

11. County or Parish, State

Uintah County, UT

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Polyswell
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EOG Resources, Inc. requests permission to spread ten (10) - 25 lb. buckets of Polyswell in the reserve pit. The Polyswell will be placed on the ground covered with two layers of felt and a 12 mil pit liner. Placing Polyswell in the bottom of the reserve pit will create a moisture barrier, adding an additional containment measure.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

10/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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(Instructions on page 2)

RECEIVED

OCT 16 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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666' FSL & 722' FEL (SE/SE)
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U-49518

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Old Squaws Crossing Unit II

8. Well Name and No.

Old Squaws Crossing Unit II 124-27

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Uintah County, UT

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

02/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

By

Accepted by the

Utah Division of

Oil, Gas and Mining

Date: 3/21/07

By: *[Signature]*

Federal Approval of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 27 2007

DIV. OF OIL, GAS & MINING

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant for EOG Resources, Inc. EOG Resources, Inc. is the operator of the following described well:

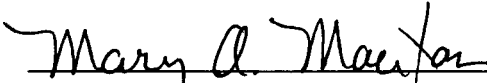
**Old Squaws Crossing Unit II 124-27
666' FSL – 722' FEL (SESE)
SECTION 27, T10S, R19E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Dominion Exploration & Production, Inc. are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 26th day of February, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

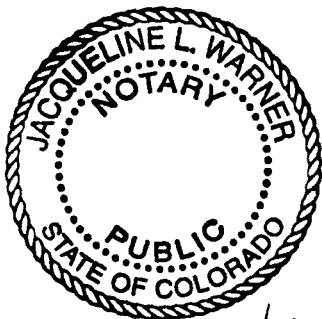
Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Dominion Exploration & Production, Inc.

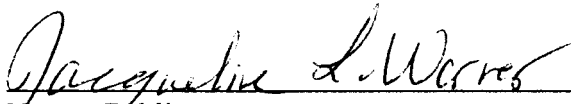
Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 26th day of February, 2007.



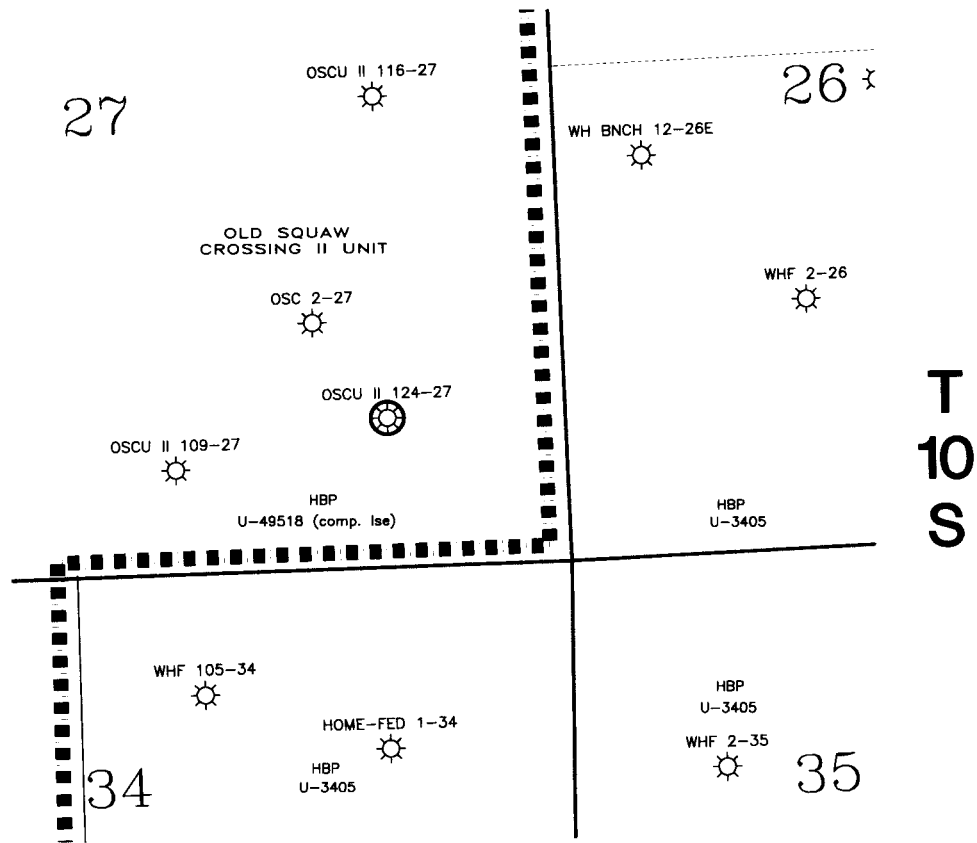


Notary Public

My Commission Expires

2/13/2010

R 19 E



○ OSCU II 124-27

Scale: 1"=1000'

0 1/4 1/2 Mile



Geog resources

Denver Division

EXHIBIT "A"

OSCU II 124-27

Commingling Application
Uintah County, Utah

Scale: 1"=1000'

D:\utah\Commingled\page_OSCU_II_124-27_commingled.bwg
WELL

Author

TLM

Feb 23, 2007 - 12:08pm

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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**666' FSL & 722' FEL (SE/SE)
Sec. 27-T10S-R19E 39.912672 LAT 109.761281 LON**

5. Lease Serial No.

U-49518

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Old Squaws Crossing Unit II

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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The referenced well was turned to sales on 3/1/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

03/05/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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Title

Date

Office

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(Instructions on page 2)

RECEIVED

MAR 09 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 03-05-2007

Well Name	OSCU II 124-27	Well Type	DEVG	Division	DENVER
Field	OLD SQUAW'S CROSSING	API #	43-047-37679	Well Class	COMP
County, State	UINTAH, UT	Spud Date	12-16-2006	Class Date	
Tax Credit	N	TVD / MD	10,200/ 10,200	Property #	056111
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,182/ 10,182
KB / GL Elev	5,280/ 5,261				
Location	Section 27, T10S, R19E, SESE, 666 FSL & 722 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No		303288		AFE Total		2,241,100		DHC / CWC		1,058,900/ 1,182,200													
Rig Contr		PIONEER		Rig Name		PIONEER #59		Start Date		03-16-2006		Release Date		01-11-2007									
03-16-2006		Reported By		CINDY VAN RANKEN																			
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA: 666' FSL & 722' FEL (SE/SE) SECTION 27, T10S, R19E UINTAH COUNTY, UTAH
-------	-------	------	--

LAT 39.912708, LONG 109.760586 (NAD 27)
LAT 39.912672, LONG 109.761281 (NAD 83)

PIONEER RIG #59
OBJECTIVE: 10,200' TD, MESAVERDE LPR
DW/GAS
OLD SQUAWS CROSSING PROSPECT
DD&A: OLD SQUAWS CROSSING AREA
NATURAL BUTTES FIELD

LEASE: U-49518
ELEVATION: 5259.3' NAT GL, 5261' PREP GL (DUE TO ROUNDING 5261' IS THE PREP GL), 5280' KB (19')

EOG WI 100%, NRI 87.5%

09-20-2006	Reported By	TERRY CSERE
-------------------	--------------------	-------------

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 0 TVD 0 Progress 0 Days 0	MW 0.0 Visc 0.0		
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTED CONSTRUCTION OF LOCATION, 30% COMPLETE.

09-21-2006 Reported By TERRY CSERE

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 0 TVD 0 Progress 0 Days 0	MW 0.0 Visc 0.0		
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

09-22-2006 Reported By TERRY CSERE

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 0 TVD 0 Progress 0 Days 0	MW 0.0 Visc 0.0		
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ON PIT. WILL SHOOT IN AFTERNOON.

09-25-2006 Reported By TERRY CSERE

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 0 TVD 0 Progress 0 Days 0	MW 0.0 Visc 0.0		
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

09-27-2006 Reported By TERRY CSERE

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 0 TVD 0 Progress 0 Days 0	MW 0.0 Visc 0.0		
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRESSING PIT.

09-28-2006 Reported By TERRY CSERE

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	0	TVD	0
Progress	0	Days	0
MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINAL BLADING

09-29-2006 Reported By TERRY CSERE

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	0	TVD	0
Progress	0	Days	0
MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

10-06-2006 Reported By CINDY VAN RANKEN

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	0	TVD	0
Progress	0	Days	8
MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 10/5/2006 @ 10:30 AM, SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 10/5/2006 @ 9:40 AM.

10-12-2006 Reported By JOHN HELCO

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	2,479	TVD	2,479
Progress	0	Days	9
MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG #8 ON 10/8/2006. DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED NO WATER. RAN 56 JTS (2418.80') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2437' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 155 BBLs FRESH WATER & 40 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.6 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11 PPG W/YIELD OF 3.82 CFS. TAILED IN W/200 SACKS (41 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/182 BBLs FRESH WATER. BUMPED PLUG W/1000# @ 3:31 PM, 10/10/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 60 BBLs INTO DISPLACEMENT. CIRCULATED 13 BBLs OF LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB #1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/3% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED 7 BBL LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 1 HR 30 MIN.

TOP JOB #2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2316' PICK UP TO 2290' & TOOK SURVEY, = 1 DEGREE.

JOHN HELCO NOTIFIED DONNA KINNEY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 10/10/2006 @ 10:30 AM.

12-14-2006		Reported By		BRIAN DUTTON							
Daily Costs: Drilling				Completion		\$0		Daily Total			
Cum Costs: Drilling				Completion		\$0		Well Total			
MD	2,479	TVD	2,479	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RIG UP											
Start	End	Hrs	Activity Description								
06:00	13:30	7.5	MIRU/RDMO. RIG DOWN THE DERRICK, SCOPE IT DOWN AND LAY IT OVER. RIG DOWN SUB-STRUCTURE AND SCOPED IT DOWN. LOAD OUT DERRICK CARRIER, SUB-STRUCTURE, BACK YARD AND MOVE FROM THE OSC II 109-27 TO THE OSC II 124-27.								
13:30	18:00	4.5	MIRU/RDMO, SET SUB-STRUCTURE, MUD PITS, MUD PUMPS, CARRIER, DOG HOUSE AND SUIT CASES.								
18:00	06:00	12.0	MIRU/RDMO, SHUT DOWN FOR THE NIGHT AND WAIT ON DAYLIGHT.								

NO ACCIDENTS

SAFETY MEETING WITH PIONEER PERSONEL AND L&S TRUCKING: RIG MOVE/OVER HEAD LOADS
7 MEN WORKING 12 HRS

12-15-2006		Reported By		BRIAN DUTTON							
Daily Costs: Drilling				Completion		\$0		Daily Total			
Cum Costs: Drilling				Completion		\$0		Well Total			
MD	2,479	TVD	2,479	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: NU BOPE											
Start	End	Hrs	Activity Description								

06:00	13:00	7.0	MIRU/RDMO. SET LIGHT PLANT, DIESEL TANK, BOILER AND ACCUMLATER HOUSE, RUN ELECTRIAL LINE AND HYDRAULIC LINE. RIG UP SUIT CASES, EVERYTHING SET IN TRUCKS RELEASED AT 10:00 HRS.
13:00	18:00	5.0	MIRU/RDMO. WELD ON STAND PIPE BRACES, SCOPE SUB-STRUCTURE UP, RAISE DERRICK AND SCOPE UP. INSTALL GUIDE LINES FOR DERRICK. START DAY RATE AT 18:00 HRS, 12/14/06.
18:00	02:30	8.5	NU/ND BOP. INSTALL WELL HEAD. TORQUE LOCK NUT TO 300 FT/LBS. TEST TO 5000 PSI FOR 15 MINS. STACK MUD CROSS, DOUBLE GATE RAMS AND ANNULAR.
02:30	05:00	2.5	TEST BOPS, PIPE RAMS, BLIND RAMS, CHOKE MANIFOLD TO 250 PSI LOW, 5000 PSI HIGH. TEST ANNULAR TO 250 PSI LOW, 2500 PSI HIGH. TEST CASING TO 1500 PSI FOR 30 MINS.
05:00	06:00	1.0	NU ROTATING HEAD, FLOWLINE, FILL UP LINE AND INSTALL WEAR BUSHING.

NO ACCIDENTS

SAFETY MEETING: NU AND TEST BOPE

DIESEL ON HAND 1742 GALS, USED 238 GALS

APROXIMATE SPUD IN TIME 17:00 - 18:00 HRS TODAY

12-16-2006 Reported By BRIAN DUTTON

Daily Costs: Drilling

Completion \$0

Daily Total

Cum Costs: Drilling

Completion \$0

Well Total

MD	2,479	TVD	2,479	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: INSTALL ROTATING RUBBER

Start	End	Hrs	Activity Description
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06:00	08:00	2.0	NU ROTATING HEAD AND FLOWLINE.
08:00	10:00	2.0	MOVE NEW BHA ON PIPE RACKS, STRAP AND CALIPER SAME.
10:00	12:00	2.0	RELEVEL DERRICK. SAFETY MEETING PRIOR TO JOB.
12:00	14:00	2.0	UNLOAD SWIVEL, KELLY AND JARS.
14:00	15:30	1.5	SLIP AND CUT DRILLING LINE.
15:30	18:30	3.0	HAVE WELDER TRIM OFF BELL REST ON SWIVEL.
18:30	19:30	1.0	RIG SERVICE. CHECK ALL OIL LEVELS IN DRAWWORK, MUD PUMPS AND LIGHT PLANTS. GREASE ALL EQUIPMENT DRAWWORKS, MUD PUMPS, ECT.
19:30	21:30	2.0	RIG REPAIR, WAIT ON DOUBLE PIN FOR KELLY TO COME FROM PIONEERS YARD IN VERNAL.
21:30	00:00	2.5	PICK UP KELLY. INSTALL KELLY DRIVE BUSHINGS.
00:00	05:30	5.5	PICK UP BHA AND DRILL PIPE. TAGGED UP @ 2,341'.
05:30	06:00	0.5	PICK UP KELLY. INSTALL ROTATING RUBBER.

FULL CREWS

NO ACCIDENTS

SAFETY MEETING: PICKING UP BHA/DRILL PIPE IN V-DOOR

DIESEL FUEL USED 230 GALS, ON HAND 4910 GALS

12-17-2006 Reported By BRIAN DUTTON

Daily Costs: Drilling

Completion \$0

Daily Total

Cum Costs: Drilling

Completion \$0

Well Total

MD	3,562	TVD	3,562	Progress	1,125	Days	1	MW	8.5	Visc	28.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	08:30	2.5 CO ROT HEAD RUBBER. TESTED BOTH MUD PUMP TO MAKE SURE THEY WERE READY TO GO. TIGHTEN WASH PIPE PACKING AND FILL SWIVEL WITH OIL.
08:30	11:00	2.5 DRILL CEMENT/FLOAT EQUIPMENT 2,341' TO 2,437', GPM/PSI @ 382/678, WOB BIT 2K - 5K, MOTOR RPM @ 61, ROTARY TABLE 40 RPM, ROP @ 90' - 130', AVG ROP @ 38.4.
11:00	11:30	0.5 DRILL ROTATE FROM 2,437' - 2,447', GPM/PSI @ 382/730, WOB BIT 2K - 5K, MOTOR RPM @ 61, ROTARY TABLE 50 RPM, ROP @ 90' - 130', AVG ROP @ 20.0.
11:30	12:00	0.5 CIRCULATE FOR BOTTOMS UP, PUMP 70 BBL, 45 VIS, 10 PPB LCM PILL ON BOTTOM. PULL BIT INTO CASING SHOE. CONDUCT FIT @ 2,437', 490 PSI WITH 8.5 PPG FLUID, EMW 12.36 PPG.
12:00	15:30	3.5 DRILL ROTATE 2,447' - 2,676', GPM/PSI @ 382/790, WOB @ 10K - 14K, MUD MOTOR RPM @ 61, ROTARY TABLE @ 50, ROP @ 69' - 79', AVG ROP @ 65.4 FPH.
15:30	19:30	4.0 DRILL ROTATE 2,676' - 2,992', GPM/PSI @ 474/1150, WOB @ 15K - 20K, MUD MOTOR RPM @ 76, ROTARY TABLE @ 50, ROP @ 88' - 139', AVG ROP @ 79.0 FPH.
19:30	20:00	0.5 SURVEY DEPTH @ 2,916', 1.75 DEGREES.
20:00	04:30	8.5 DRILL ROTATE 2,992' - 3,498', GPM/PSI @ 474/1150, WOB @ 15K - 20K, MUD MOTOR RPM @ 76, ROTARY TABLE @ 50, ROP @ 67' - 189', AVG ROP @ 59.5 FPH.
04:30	05:00	0.5 SURVEY DEPTH @ 3,410', 1.75 DEGREES.
05:00	06:00	1.0 DRILL ROTATE 3,498' - 3,562', GPM/PSI @ 474/1300, WOB @ 15K - 20K, MUD MOTOR RPM @ 76, ROTARY TABLE @ 40 - 50, ROP @ 128' - 130', AVG ROP @ 64.0 FPH.

NO ACCIDENTS

FULL CREWS

SAFETY MEETING: PINCH POINTS WHILE WORKING ON MUD PUMPS

DIESEL FUEL ON HAND 3643 GALS, USED 1267 GALS

LITHOLOGY: SH 55%, SS 30%, LS 15%

BGG 100U, CONN GAS 325U, HIGH GAS 804U

FORMATION GREEN RIVER TOP @ 1,537'

06:00 18.0 SPUD 7 7/8" HOLE AT 12:00 HRS (NOON), 12/16/06.

12-18-2006	Reported By	BRIAN DUTTON									
DailyCosts: Drilling	\$:			Completion	\$0			Daily Total			
Cum Costs: Drilling				Completion	\$0			Well Total			
MD	5,238	TVD	5,238	Progress	1,676	Days	2	MW	8.55	Visc	35.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL ROTATE 3,562' - 4,289', GPM/PSI @ 474/1430, WOB @ 15K - 20K, MUD MOTOR RPM @ 76, ROTARY TABLE @ 40 - 50, ROP @ 98' - 120', AVG ROP @ 85.5 FPH.
14:30	15:00	0.5	SERVICE RIG. GREASE BLOCK AND SWIVEL.
15:00	18:30	3.5	DRILL ROTATE 4,289' - 4,510', GPM/PSI @ 474/1580, WOB @ 15K - 20K, MUD MOTOR RPM @ 76, ROTARY TABLE @ 40 - 50, ROP @ 103' - 180', AVG ROP @ 63.1 FPH.
18:30	19:00	0.5	SURVEY DEPTH @ 4,425', 2.3 DEGREES.
19:00	00:00	5.0	DRILL ROTATE 4,510' - 4,885', GPM/PSI @ 474/1550, WOB @ 15K - 20K, MUD MOTOR RPM @ 76, ROTARY TABLE @ 40 - 50, ROP @ 76' - 153', AVG ROP @ 75.0 FPH.
00:00	06:00	6.0	DRILL ROTATE 4,885' - 5,238', GPM/PSI @ 474/1540, WOB @ 18K - 20K, MUD MOTOR RPM @ 76, ROTARY TABLE @ 40 - 50, ROP @ 90' - 125', AVG ROP @ 58.8 FPH.

NO ACCIDENTS

SAFETY MEETING: SAFE DRIVING PRACTICES TO AND FROM LOCATION
 FULL CREWS
 DIESEL FUEL USED 1584 GALS, DIESEL FUEL ON HAND 2059 GALS

LITHOLOGY: RD SH 70%, SS 20%, SH 10%

BGG 125U, CONN GAS 350U, HIGH GAS 449U

FORMATION TOPS: GREEN RIVER @ 1537', WASATCH @ 4362', CHAPITA WELLS @ 4,994'

12-19-2006 Reported By BRIAN DUTTON

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 6,281 TVD 6,281 Progress 1,043 Days 3 MW 9.15 Visc 34.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL ROTATE 5,238' - 5,300', GPM/PSI @ 474/1540, WOB @ 18K - 20K, MUD MOTOR RPM @ 76, ROTARY TABLE @ 40 - 50, ROP @ 80' - 102', AVG ROP @ 62.0 FPH.
07:00	12:30	5.5	DRILL ROTATE 5,300' - 5,522', GPM/PSI @ 382/1280, WOB @ 18K - 20K, MUD MOTOR RPM @ 61, ROTARY TABLE @ 40 - 50, ROP @ 78' - 90', AVG ROP @ 40.3 FPH.
12:30	13:30	1.0	DRILL ROTATE 5,522' - 5,585', GPM/PSI @ 474/1750, WOB @ 18K - 20K, MUD MOTOR RPM @ 76, ROTARY TABLE @ 40 - 50, ROP @ 70' - 114', AVG ROP @ 63.0 FPH.
13:30	14:00	0.5	SURVEY DEPTH @ 5,511', 1.5 DEGREES.
14:00	16:30	2.5	DRILL ROTATE 5,585' - 5,747', GPM/PSI @ 474/1820, WOB @ 18K - 20K, MUD MOTOR RPM @ 76, ROTARY TABLE @ 40 - 50, ROP @ 73' - 116', AVG ROP @ 64.8 FPH.
16:30	17:00	0.5	SERVICE RIG. CHECK ALL FLUID LEVELS IN DRAWWORK. FUNCTION TEST PIPE RAMS.
17:00	22:30	5.5	DRILL ROTATE 5,747' - 5,997', GPM/PSI @ 382/1450, WOB @ 18K - 20K, MUD MOTOR RPM @ 61, ROTARY TABLE @ 40 - 50, ROP @ 40' - 81', AVG ROP @ 45.5 FPH.
22:30	04:30	6.0	DRILL ROTATE 5,997' - 6,243', GPM/PSI @ 474/1845, WOB @ 18K - 20K, MUD MOTOR RPM @ 76, ROTARY TABLE @ 40 - 50, ROP @ 45' - 90', AVG ROP @ 41.0 FPH.
04:30	06:00	1.5	DRILL ROTATE 6,243' - 6,281', GPM/PSI @ 382/1351, WOB @ 18K - 20K, MUD MOTOR RPM @ 61, ROTARY TABLE @ 40 - 50, ROP @ 47' - 82', AVG ROP @ 25.3 FPH.

NO ACCIDENTS

SAFETY MEETING: KEEPING WALK WAYS CLEAR FROM SNOW AND ICE

DIESEL FUEL ON HAND 4,752 GALS, USED 1,350 GALS

LITHOLOGY: rd SH 55%, SS 40%, SH 10%

BGG 110U, CONN GAS 350U, HIGH GAS 393U

FORMATION TOP: GREEN RIVER @ 1,537', WASATCH @ 4,362', CHAPITA WELLS @ 4,994', BUCK CANYON @ 5,719'

12-20-2006 Reported By BRIAN DUTTON

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 7,041 TVD 7,041 Progress 760 Days 4 MW 9.5 Visc 38.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	13:30	7.5 DRILL ROTATE 6281' - 6598', GPM/PSI @ 382/1460, WOB @ 18K - 20K, MUD MOTOR RPM @ 61.0, ROTARY TABLE @ 35 - 50, ROP @ 38' - 83', AVG ROP @ 42.3 FPH, TOTAL FOOTAGE 317'.
13:30	14:00	0.5 CIRCULATE FOR SURVEY.
14:00	14:30	0.5 SURVEY DEPTH @ 6520' 1.84 DEGREES.
14:30	15:30	1.0 DRILL ROTATE 6598' - 6669', GPM/PSI @ 474/1845, WOB @ 20K - 25K, MUD MOTOR RPM @ 76.0, ROTARY TABLE @ 35 - 50, ROP @ 47' - 110', AVG ROP @ 71.0 FPH, TOTAL FOOTAGE 71'.
15:30	16:00	0.5 SERVICE RIG. GREASE BLOCKS, DRAWWORKS, CHECK OIL IN MUD PUMPS, ROTARY TABLE AND DRAWWORKS.
16:00	18:00	2.0 DRILL ROTATE 6669' - 6715', GPM/PSI @ 441/1688, WOB @ 20K - 25K, MUD MOTOR RPM @ 71.0, ROTARY TABLE @ 35 - 50, ROP @ 24' - 97', AVG ROP @ 23.0 FPH, TOTAL FOOTAGE 46'.
18:00	20:00	2.0 RIG REPAIR. SWIVEL PACKING WENT OUT, PULL PACKING AND CHANGE.
20:00	23:00	3.0 DRILL ROTATE 6715' - 6835', GPM/PSI @ 441/1744, WOB @ 20K - 25K, MUD MOTOR RPM @ 71.0, ROTARY TABLE @ 35 - 50, ROP @ 50' - 110', AVG ROP @ 40.0 FPH, TOTAL FOOTAGE 120'.
23:00	01:00	2.0 RIG REPAIR. SWIVEL PACKING START LEAKING, CHANGE O RINGS AND TIGHTEN UP.
01:00	06:00	5.0 DRILL ROTATE 6835' - 7041', GPM/PSI @ 441/1628, WOB @ 20K - 25K, MUD MOTOR RPM @ 7.0, ROTARY TABLE @ 35 - 50, ROP @ 28' - 96', AVG. ROP @ 41.2 FPH, TOTAL FOOTAGE 206'.

NO ACCIDENTS

SAFETY MEETING: WORKING ON AND CHANGING OUT SWIVEL PACKING

FULL CREWS

DIESEL FUEL ON HAND 3484 GALS, FUEL USED 1268 GALS

LITHOLOGY: SS: 65%, SH: 25%, SLTSTN: 10%

BGG 115 U, CONN GAS 350 U, HIGH GAS 513 U

FORMATION TOP: GREEN RIVER @ 1537', WASATCH @ 4362', CHAPITA WELLS @ 4994', BUCK CANYON @ 5719', NORTH HORN @ 6570'

12-21-2006 Reported By BRIAN DUTTON

Daily Costs: Drilling

Completion \$0

Daily Total

Cum Costs: Drilling

Completion \$0

Well Total \$

MD	7.550	TVD	7.550	Progress	509	Days	5	MW	9.6	Visc	32.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: TRIP OUT OF HOLE

Start	End	Hrs	Activity Description
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06:00	13:00	7.0	DRILL ROTATE 7041' - 7263', GPM/PSI @ 441/1628, WOB @ 20K - 25K, MUD MOTOR RPM @ 71.0, ROTARY TABLE @ 35 - 50, ROP @ 26' - 91', AVG ROP @ 31.7 FPH, TOTAL FOOTAGE 222'.
13:00	13:30	0.5	SERVICE RIG. CHANGED OIL AND FILTERS IN #2 DRAWWORKS MOTOR.
13:30	00:00	10.5	DRILL ROTATE 7263' - 7550', GPM/PSI @ 441/1628, WOB @ 20K - 25K, MUD MOTOR RPM @ 71.0, ROTARY TABLE @ 35 - 50, ROP @ 14' - 68', AVG ROP @ 27.3 FPH, TOTAL FOOTAGE 287'.
00:00	00:30	0.5	PUMP PILL, BLOW DOWN KELLY AND INSTALL ELEVATORS.
00:30	06:00	5.5	TRIP OUT OF HOLE WITH BIT #1.

NO ACCIDENTS

FULL CREWS

SAFETY MEETING: WATCHING PINCH POINTS WHILE TRIPPING PIPE

DIESEL FUEL ON HAND 20596 GALS, DIESEL FUEL USED 1425 GALS

LITHOLOGY: SS 50%, SH 40%, SLTSTN 10%

BGG 115 U, CONN GAS 400 U, HIGH GAS 4568 U @ 76335'

FORMATION TOPS: GREEN RIVER @ 1537', WASATCH @ 4362', CHAPITA WELLS @ 4994', BUCK CANYON @ 5719, NORTH HORN @ 6570'

12-22-2006 **Reported By** BRIAN DUTTON

Daily Costs: Drilling **Completion** \$0 **Daily Total** \$
Cum Costs: Drilling **Completion** \$0 **Well Total**
MD 7,550 **TVD** 7,550 **Progress** 0 **Days** 6 **MW** 9.8 **Visc** 33.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: WASH AND REAM

Start	End	Hrs	Activity Description
06:00	10:30	4.5	TRIP OUT OF HOLE WITH #1 BIT, LD ROLLER REAMERS, MUD MOTOR AND CHANGED BIT.
10:30	14:30	4.0	RIG REPAIR. WORK ON DRAWWORKS MOTORS SHOOT GROUND FAULT AND REPAIR SAME.
14:30	15:00	0.5	SERVICE RIG. FUNCTION TESTED BLIND RAMS.
15:00	15:30	0.5	PU & LD BHA & TOOLS, BIT, BIT SUB AND TWO ROLLER REAMERS, ONE @ 30' AND ONE @ 60'.
15:30	20:00	4.5	TRIP IN HOLE FILL PIPE AT THE SHOE 2437' AND TRIP IN HOLE TAG UP @ 3434'.
20:00	06:00	10.0	WASH/REAM 3434' - 4448'.

NO ACCIDENTS

FULL CREWS

SAFETY MEETING: LD TUBULARS IN V-DOOR

DIESEL FUEL ON HAND 5544 GALS, DIESEL FUEL USED 1000 GALS

12-23-2006 **Reported By** BRIAN DUTTON

Daily Costs: Drilling **Completion** \$0 **Daily Total**
Cum Costs: Drilling **Completion** \$0 **Well Total**
MD 7,803 **TVD** 7,803 **Progress** 253 **Days** 7 **MW** 10.5 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP IN HOLE FROM 4448' - 5210' TAG BRIDGE.
07:30	12:30	5.0	WASH/REAM FROM 5210' - 5682'. BROKE 4 STAND DOWN OUT OF DERRICK.
12:30	15:00	2.5	TRIP IN HOLE FROM 5682' - 7392', TAG BRIDGE. WORKED ONE JOINT OUT OF TIGHT HOLE AND LD SAME.
15:00	19:30	4.5	PICK UP KELLY AFTER GETTING FREE FROM TIGHT SPOT. WASH AND REAM FROM 7392' - 7550'.
19:30	06:00	10.5	DRILL ROTATE FROM 7550' - 7803', GPM/PSI @ 382/1250, WOB @ 15K-20K, ROTARY TABLE @ 60-75, ROP @ 25'-50', AVG ROP @ 24.1 FPH, TOTAL FOOTAGE 253'.

NO ACCIDENTS

SAFETY MEETING: INSPECTING ALL EQUIPMENT WHEN COME ON TOWER

FULL CREWS

DIESEL FUEL ON HAND 4276 GALS, DIESEL FUEL USED 1268 GALS

LITHOLOGY: SS 60%, SH 30%, RDSH10%

BGG 115U, CONN GAS 400U

FORMATION TOPS: GREEN RIVER @ 1537', WASATCH @ 4362', CHAPITA WELLS @ 4994', BUCK CANYON @ 5719', NORTH HORN @ 6570'

12-24-2006 Reported By BRIAN DUTTON

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	8,594	TVD	8,594
Progress	791	Days	8
MW	10.6	Visc	42.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL ROTATE FROM 7803' - 7993', GPM/PSI @ 385/1350, WOB @ 20K-25K, ROTARY TABLE @ 60-75, ROP @ 30'-80', AVG ROP @ 34.5 FPH, TOTAL FOOTAGE 190'.
11:30	12:00	0.5	SERVICE RIG. GREASE BLOCKS AND DRAWWORKS, CHECK OIL IN SWIVEL, DRAWWORKS AND MUD PUMPS.
12:00	04:00	16.0	DRILL ROTATE FROM 7993' - 8530', GPM/PSI @ 385/1350, WOB @ 20K-25K, ROTARY TABLE @ 60-75, ROP @ 25'-80', AVG ROP @ 33.6 FPH, TOTAL FOOTAGE 537'.
04:00	04:30	0.5	HOLE/MUD PROBLEMS. WORK TIGHT HOLE AFTER CONN. ACTS LIKE HOLE SLUFFED IN WHILE DRILLING AFTER CONN.
04:30	06:00	1.5	DRILL ROTATE FROM 8530' - 8594', GPM/PSI @ 385/1400, WOB @ 20K-25K, ROTARY TABLE @ 60-75, ROP @ 25'-30', AVG ROP @ 42.7 FPH, TOTAL FOOTAGE 64'.

NO ACCIDENTS

FULL CREWS

SAFETY MEETING: ICE SLIPS AND FALLS

CHECK CROWN-O-MATIC

DIESEL FUEL ON HAND 2772 GALS, DIESEL FUEL USED 1504 GALS

LITHOLOGY: SH 60%, SLTSTN 30%, SS 10%

BGG 190U, CONN GAS 400U, HIGH GAS 4362U @ 7732'

12-25-2006 Reported By BRIAN DUTTON

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	8,694	TVD	8,694
Progress	88	Days	9
MW	10.9	Visc	43.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: TRIP OUT OF HOLE

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE FROM 8594' - 8682', GPM/PSI @ 385/1400, WOB @ 20K-25K, ROTARY TABLE @ 60-75, ROP @ 7.5'-26', AVG ROP @ 14.7 FPH, TOTAL FOOTAGE 88'.
12:00	12:30	0.5	SURVEY. DROPPED SURVEY DEPTH @ 8645', 1.72 DEGREES.
12:30	13:00	0.5	PUMP PILL.
13:00	17:00	4.0	TRIP OUT OF HOLE TO 3282'. WORK TIGHT HOLE FROM 3282' - 2828'.
			FULL CREWS
			SAFETY MEETING: PINCH POINTS WHILE TRIPPING PIPE
			NO ACCIDENTS
			DIESEL FUEL ON HAND 6019 GALS, DIESEL FUEL USED 1200 GALS
17:00	18:30	1.5	KELLY UP AND CIRCULATE TRY TO WASH BALL OFF OF REAMERS.
18:30	21:30	3.0	TRIP OUT OF HOLE, LD ROLLER REAMERS, BIT SUB AND BIT.

21:30 22:30 1.0 PU MUD MOTOR AND PDC BIT.
 22:30 01:00 2.5 TRIP IN HOLE TO SHOE WITH BIT #3 AND MUD MOTOR.
 01:00 02:30 1.5 WENT TO INSTALL ROTATING RUBBER LOST 24" PIPE WRENCH DOWN HOLE.
 02:30 06:00 3.5 TRIP OUT OF HOLE SLOW FOR PIPE WRENCH.

12-26-2006 Reported By BRIAN DUTTON

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 8.686 TVD 8.686 Progress 0 Days 10 MW 11.0 Visc 42.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0
 Activity at Report Time: MILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP OUT OF HOLE FOR PIPE WRENCH TO BOP STACK.
07:30	12:00	4.5	FISH PIPE WRENCH OUT OF BOP STACK. LD MUD MOTOR AND PDC BIT.
12:00	13:00	1.0	WAIT FOR 4 BLADE MILL FROM WEATHERFORD.
13:00	14:00	1.0	TRIP, MAKE UP MILL, BIT SUB, JUNK SUB AND TRIP IN HOLE TO SHOE.
14:00	15:00	1.0	CO ROT HEAD RUBBER AND FILL THE DRILL STRING.
15:00	15:30	0.5	SERVICE RIG. GREASE BLOCKS, CHECK OIL IN DRAWWORKS AND MUD PUMPS.
15:30	17:00	1.5	TRIP IN HOLE WITH JUNK SUB AND MILL FROM 2437'-4575' AND FILL PIPE.
17:00	22:00	5.0	TRIP IN HOLE WITH JUNK SUB AND MILL FROM 4575'-8648'.
22:00	01:00	3.0	RIG REPAIR. THAW OUT AIR LINES ON BOTH MUD PUMPS.
01:00	06:00	5.0	MILL ON FISH FROM 8682'-8686', WT ON MILL 2K-7K, GPM/PSI @ 385/1222, ROT @ 40-45 RPM.

NO ACCIDENTS

FULL CREWS

SAFETY MEETING: THAWING OUT LINE USING STEAM

DIESEL FUEL ON HAND 5148 GALS, DIESEL FUEL USED 871 GALS

CHECKED CROWN-O-MATIC

12-27-2006 Reported By BRIAN DUTTON

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 8.686 TVD 8.686 Progress 0 Days 11 MW 11.1 Visc 38.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0
 Activity at Report Time: SLIP & CUT DRILLING LINE

Start	End	Hrs	Activity Description
06:00	13:00	7.0	CIRCULATE, RAISE MUD WT BACK UP FROM 10.8 PPG TO 11.1 PPG.
13:00	13:30	0.5	PUMP PILL. HOOK UP FILL UP LINE AND BLOW KELLY OUT.
13:30	20:00	6.5	TRIP OUT OF HOLE WITH MILL AND CLEAN OUT JUNK BASKET.
20:00	21:30	1.5	LD BHA & TOOLS, MILL, JUNK BASKET AND BIT SUB. PICK UP .16 REV/GAL MUD MOTOR AND PDC BIT.
21:30	02:00	4.5	TRIP IN HOLE WITH MUD MOTOR AND PDC BIT TO 2,437' @ THE SHOE. FILL PIPE.
02:00	03:30	1.5	CO ROT HEAD RUBBER AND BLOW KELLY DOWN.
03:30	04:00	0.5	TRIP IN HOLE FROM 2437' - 3059'.
04:00	05:30	1.5	TRIP OUT OF THE HOLE BACK TO THE SHOE TO SLIP AND CUT DRILLING LINE.
05:30	06:00	0.5	SLIP & CUT DRILL LINE.

NO ACCIDENTS

FULL CREWS

SAFETY MEETING: WEARING THE PROPER PPE WHILE CHANGING TONG DIES

DIESEL FUEL ON HAND 4118 GALS, DIESEL USED 1030 GALS

CHECKED CROWN-O-MATIC

12-28-2006 **Reported By** NEIL BOURQUE**Daily Costs: Drilling****Completion** \$0**Daily Total****Cum Costs: Drilling****Completion** \$0**Well Total**

MD	8.979	TVD	8.979	Progress	293	Days	12	MW	11.0	Visc	37.0
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Formation :**PBTD : 0.0****Perf :****PKR Depth : 0.0****Activity at Report Time: DRILL**

Start	End	Hrs	Activity Description
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06:00	07:00	1.0	SLIP & CUT DRILL LINE.
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07:00	12:00	5.0	TRIP IN HOLE TO 8636'.
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12:00	12:30	0.5	WASH/REAM 8636' TO 8686'.
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12:30	03:00	14.5	DRILL 8686' TO 8979', MW 11.3, VIS 37. TOP OF MIDDLE PRICE @ 8939'.
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03:00	06:00	3.0	LOSS OF 1500 PSI, CHECK SURFACE PRESSURE LINES. PULL 4 STANDS. PU KELLY. SHUT 4" VALVE ON STAND PIPE, PRESSURE LINES TO 800 PSI. CHECK ALL PRESSURE GAUGES. FOUND KILL LINE VALVE ON STACK OPEN (FROZEN ??). RUN 4 STANDS BACK TO BOTTOM.
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BOILER 24 HRS

FULL CREWS

FUEL ON HAND 3088 GALS, USED 1030 GALS

SAFETY MEETING: TIE OFF TOOLS AROUND HOLE/TRIPPING PIPE

NO ACCIDENTS OR INCIDENTS REPORTED

12-29-2006 **Reported By** NEIL BOURQUE**Daily Costs: Drilling****Completion** \$0**Daily Total****Cum Costs: Drilling****Completion** \$0**Well Total**

MD	9.302	TVD	9.302	Progress	323	Days	13	MW	11.3	Visc	38.0
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Formation :**PBTD : 0.0****Perf :****PKR Depth : 0.0****Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
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06:00	07:00	1.0	PU KELLY, REMOVE ELEVATORS, TIE BALES, BREAK CIRCULATION, WASH 20' TO 8979'.
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07:00	15:00	8.0	DRILL 8979' TO 9118'.
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15:00	16:00	1.0	SERVICE RIG. FUNCTION TESTED CROWN-O-MATIC.
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16:00	06:00	14.0	DRILL 9118' TO 9302', 13 FPH, MW 11.5, VIS 42.
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BOILER 24 HRS

FULL CREWS

FUEL 1821 GALS, USED 1267 GALS

SAFETY MEETING: WORKING ON MUD PUMPS/CHECKING MOTORS

NO ACCIDENTS OR INCIDENTS

12-30-2006 **Reported By** NEIL BOURQUE

Daily Costs: Drilling	Completion	\$0	Daily Total	\$							
Cum Costs: Drilling	Completion	\$0	Well Total								
MD	9,364	TVD	9,364	Progress	62	Days	14	MW	11.5	Visc	-46.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: TRIP IN HOLE

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 9302' TO 9364', 8.2 FPH.
13:30	14:00	0.5	FLOW CHECK. DROP SURVEY. PUMP SLUG.
14:00	14:30	0.5	SERVICE RIG. FUNCTION TESTED CROWN-O-MATIC.
14:30	18:00	3.5	TRIP OUT OF HOLE TO 1000' FOR BIT & MOTOR CHANGE. UP TO 35K OVERPULL IN PLACES ON FIRST 300' AND AT 2550', ALL OTHER HOLE SLICK.
18:00	18:30	0.5	REMOVE ROTATING HEAD RUBBER, FLOW CHECK.
18:30	20:00	1.5	TRIP OUT BHA, BO BIT & MUD MOTOR. RECOVER SURVEY, 1.5 DEGREES.
20:00	22:30	2.5	LD DIRTY MUD MOTOR. PU NEW MUD MOTOR, MU NEW BIT.
22:30	23:30	1.0	RUN BHA IN THE HOLE.
23:30	02:30	3.0	THAW OUT AIR LINES TO DRUM CLUTCH, PUMP THROTTLES & AIR LINES ON CARRIER.
02:30	03:00	0.5	BLOW DOWN KELLY.
03:00	03:30	0.5	TRIP IN BHA.
03:30	04:00	0.5	INSTALL ROTATING HEAD RUBBER.
04:00	05:00	1.0	TRIP IN HOLE TO SHOE @ 2,437'.
05:00	05:30	0.5	PU KELLY AND FILL PIPE.
05:30	06:00	0.5	BLOW DOWN KELLY AND MUD LINES. TRIP IN HOLE.

FUEL RECEIVED 4,500 GALS, ON HAND 4,515 GALS, USED 1,806 GALS

BOILER 24 HRS

FULL CREWS

SAFETY MEETING: TRIPPING/FORKLIFT SAFETY

NO ACCIDENTS OR INCIDENTS REPORTED

BRAKE LINKAGE INSPECTED AND CROWN-O-MATIC FUNCTION TESTED

12-31-2006 Reported By NEIL BOURQUE

Daily Costs: Drilling	Completion	\$0	Daily Total								
Cum Costs: Drilling	Completion	\$0	Well Total								
MD	9,593	TVD	9,593	Progress	229	Days	15	MW	11.6	Visc	52.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	TRIP IN HOLE. FILL PIPE @ 7,500', HOLE SLICK.
10:30	11:00	0.5	PU KELLY. WASH/REAM FROM 9,334' TO 9,364'.
11:00	11:30	0.5	SERVICE RIG. FUNCTION TEST PIPE RAMS.
11:30	06:00	18.5	DRILL 9,364' TO 9,593', 12.4 FPH, 15-20 WOB.

FUEL 3,405 GALS, USED 1,110 GALS

BOILER 24 HRS

FULL CREWS

CHECK CROWN-O-MATIC

SAFETY MEETING: WORKING ON MOTORS/POWER LINES

NO ACCIDENTS OR INCIDENTS REPORTED

01-01-2007 **Reported By** NEIL BOURQUE**Daily Costs: Drilling** **Completion** \$0**Daily Total****Cum Costs: Drilling** **Completion** \$0**Well Total****MD** 9,827 **TVD** 9,827 **Progress** 234 **Days** 16 **MW** 11.5 **Visc** 39.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 9,593' TO 9,685', 9.2 FPH.
16:00	16:30	0.5	SERVICE RIG. FUNCTION TEST ANNULAR AND CROWN-O-MATIC.
16:30	06:00	13.5	DRILL 9,685' TO 9,827', 10.5 FPH, MW 11.7, VISC 42.

FUEL RECEIVED 4,500 GALS, ON HAND 6,177 GALS, USED 1,728 GAL

BOILER 24 HRS

FULL CREWS

SAFETY MEETING: DE-ICING RIG/HOUSE KEEPING

NO ACCIDENTS OR INCIDENTS REPORTED

TOP OF LOWER PRICE RIVER @ 9,637'

01-02-2007 **Reported By** NEIL BOURQUE**Daily Costs: Drilling** **Completion** \$0**Daily Total****Cum Costs: Drilling** **Completion** \$0**Well Total****MD** 9,844 **TVD** 9,844 **Progress** 17 **Days** 17 **MW** 11.7 **Visc** 40.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time: CIRCULATE DOWN TIME**

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 9,827' TO 9,844'.
07:00	08:00	1.0	CIRCULATE BOTTOMS UP. MIX SLUG.
08:00	08:30	0.5	FLOW CHECK. PUMP SLUG.
08:30	09:00	0.5	TRIP OUT OF HOLE FOR BIT CHANGE.
09:00	10:00	1.0	SERVICE RIG.
10:00	15:00	5.0	TRIP OUT OF HOLE, BREAK BIT.
15:00	18:00	3.0	MU NEW BIT AND RIH TO SHOE.
18:00	20:00	2.0	SLIP AND CUT DRILLING LINE.
20:00	22:00	2.0	INSTALL NEW GASKET ON FLOW LINE SENSOR. INSTALL ROTATING HEAD RUBBER.
22:00	02:00	4.0	TIH.
02:00	06:00	4.0	DRAWWORKS MOTOR WILL NOT RUN. CIRCULATE @ 7,194'. MW 11.6, VISC 42.

FUEL 5,227 GALS, USED 950 GALS

BOILER 16 HRS, DOWN 8 HRS

FULL CREWS

FUNCTION TESTED CROWN-O-MATIC
SAFETY MEETING: TRIP IN HOLE/BOP DRILLS
NO ACCIDENTS OR INCIDENTS REPORTED

01-03-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling	Completion	\$0	Daily Total	\$
Cum Costs: Drilling	Completion	\$0	Well Total	
MD	10,161	TVD	10,161	Progress
			317	Days
			18	MW
			11.8	Visc
				38.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRAWWORKS MOTOR DOWN. CIRCULATE @ 7,194'.
06:30	08:00	1.5	TRIP IN HOLE TO 9,558'.
08:00	12:00	4.0	WASH/REAM FROM 9,558' TO 9,844', 20' FILL.
12:00	14:00	2.0	DRILL 9,844' TO 9,875', 15.5 FPH.
14:00	14:30	0.5	SERVICE RIG. SWITCH MUD PUMPS.
14:30	19:00	4.5	DRILL 9,875' TO 9,970', 21.1 FPH.
19:00	20:30	1.5	CIRCULATE OUT GAS WHILE THAWING OUT GAS BUSTER.
20:30	06:00	9.5	DRILL 9,970' TO 10,161'. MW 12.0, VISC 41.

FUEL 3,960 GALS, USED 1,267 GALS
FUNCTION TESTED CROWN-O-MATIC, INSPECTED BREAK LINKAGE
BOILER 24 HRS
FULL CREWS
SAFETY MEETING: TRIPPING PIPE/MAKING CONNECTIONS
NO ACCIDENTS OR INCIDENTS REPORTED

TOP OF SEGO @ 10,002'

01-04-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling	Completion	\$0	Daily Total	
Cum Costs: Drilling	Completion	\$0	Well Total	
MD	10,200	TVD	10,200	Progress
			39	Days
			19	MW
			12.0	Visc
				40.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: FISHING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 10,161' TO 10,200' TD, 15.6 FPH. REACHED TD ON 12/03/07 @ 08:30 HRS.
08:30	10:00	1.5	CIRCULATE BOTTOMS UP.
10:00	10:30	0.5	FLOW CHECK, PUMP SLUG.
10:30	13:00	2.5	WIPER TRIP, 30 STANDS TO 8,292'. ACTIVE MUD SYSTEM GOT CONTAMINATED WITH WATER DURING TRIP.
13:00	17:00	4.0	CIRCULATE/CONDITION MUD TO 12.2 PPG. RIG UP LD MACHINE WHILE CIRCULATING. ATTEMPT TO GET TRIP TANK WORKING, NO SUCCESS.
17:00	17:30	0.5	HELD PRE-JOB SAFETY MEETING. PUMP SLUG.
17:30	22:00	4.5	LAY DOWN DRILL STRING. FILL HOLE W/MUD PUMP.

22:00 06:00 8.0 STUCK PIPE @ 2,743'. UNABLE TO JAR DOWN. JARS FUNCTION UP, CONTINUE TO SLUMP STRING DOWN. ATTEMPT TO WORK TORQUE INTO STRING, NO SUCCESS. FULL CIRCULATION @ ALL TIMES, NO LOSSES. ATTEMPT TO FREE DRILL STRING, NO SUCCESS. FISHING REP ON LOCATION W/2 EA PUP JTS @ 04:00 HRS. SURFACE JARS ON LOCATION @ 04:40 HRS. LD WORK SINGLE AND MU SURFACE JAR ASSY.

FUEL 2,692 GALS, USED 1,268 GALS

SAFETY MEETING: LD PIPE/FISHING

NO ACCIDENTS REPORTED

FULL CREWS

BOILER 24 HRS

FUNCTION TEST CROWN-O-MATIC

NOTIFIED MICHAEL LEE W/BLM AT 09:00 HRS, 1/3/07 REGARDING RUNNING CASING AND CEMENT JOB.

01-05-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling	Completion	\$0	Daily Total	
Cum Costs: Drilling	Completion	\$0	Well Total	
MD 10,200 TVD 10,200 Progress 0 Days 20 MW 12.3 Visc 43.0				
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: TRIP IN FISHING ASSY

Start	End	Hrs	Activity Description
06:00	13:00	7.0	WORK STUCK PIPE W/SURFACE JARS. ATTEMPT TO WORK PIPE DOWN, NO SUCCESS. LD SURFACE JAR @ 07:00 HRS. PU 5' PUP AND KELLY. BREAK CIRCULATION AND CONTINUE TO WORK STUCK PIPE. DRILLING JARS NOT JARRING IN DOWN STROKE. FULL CIRCULATION AND NO INDICATION OF PACKING OFF AT 135 SPM. PRESSURE INCREASE 200 PSI W/INCREASED STROKES. RACK BACK KELLY @ 08:00 HRS. PU SURFACE JARS, ATTEMPT TO JAR DOWN, NO SUCCESS.
13:00	13:30	0.5	SERVICE RIG.
13:30	20:00	6.5	INSPECTION OF DLG LINE REVEALED BAD LINE. SLIP & CUT DLG LINE, TOO MUCH BAD LINE. CHANGE OUT DLG LINE SPOOLS AND RE-STRING BLOCKS.
20:00	22:00	2.0	RUN FREE POINT. CONFIRM BIT DEPTH @ 2,745'. RUN FREE POINT, FREE PIPE TO 2,530'. ALL HWDP FREE, 6 1/4" COLLARS STUCK.
22:00	23:30	1.5	RUN BACK OFF, BACK OFF @ 2,345'. POH WITH WIRE LINE AND RD SAME.
23:30	02:00	2.5	TRIP OUT OF HOLE, CORRECT RECOVERY.
02:00	03:00	1.0	PU 4 EA 6 1/4" DC. MU FISHING ASSY BHA.
03:00	06:00	3.0	TRIP IN HOLE.

FUEL 1,663 GALS, USED 1,029 GALS

BOILER 24 HRS

FULL CREWS

SAFETY MEETING: JARRING/SLIP AND CUT DLG LINE

NO ACCIDENTS REPORTED

01-06-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling	Completion	\$0	Daily Total	
Cum Costs: Drilling	Completion	\$0	Well Total	
MD 10,200 TVD 10,200 Progress 0 Days 21 MW 11.6 Visc 40.0				
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: LD FISH DRILL COLLARS

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP IN HOLE W/DRILL PIPE TO TOP OF FISH @ 2,345'.
08:00	10:00	2.0	MU CIRC SWEDGE, BREAK CIRCULATION. SCREW INTO FISH @ 2,345'. ATTEMPT TO KNOCK FISH LOOSE W/BUMPER SUB, NO SUCCESS. MU SURFACE JARS, JAR DOWN ON STUCK PIPE.
10:00	11:00	1.0	LD SURFACE JARS. MU CIRC SWEDGE. CIRCULATE 40 BBL HI VIS PILL @ 135 SPM, NO CUTTINGS ON PILL RETURN.
11:00	15:00	4.0	PU SURFACE JARS AND CONTINUE JARRING DOWN ON FISH. INSPECT DERRICK EVERY 1/2 HR.
15:00	16:30	1.5	LD SURFACE JARS, MU CIRC SWEDGE. PUMP 16 BBL (230 STKS) PIPE LAX. DISPLACE W/28 BBL (400 STKS) MUD. LET PIPE LAX SOAK 1 HR.
16:30	22:00	5.5	JAR DOWN EVERY 15 TO 30 MIN. CONTINUE INSPECTING DERRICK EVERY HR.
22:00	00:30	2.5	PIPE JARRED FREE @ 22:00 HRS. ESTABLISH ROTATION BACK REAM OUT OF HOLE, CONSTANT OVERPULL OF 10K, OVER 10K, ROTATE.
00:30	02:00	1.5	TRIP OUT OF HOLE.
02:00	03:00	1.0	BREAK AND LAY DOWN FISHING TOOLS.
03:00	03:30	0.5	INSPECT CROWN SHIEVES, BRAKE LINKAGE AND DEAD MAN ANCHOR.
03:30	04:00	0.5	TRIP OUT OF HOLE TO FISHING COLLARS.
04:00	04:30	0.5	RIG UP LAYDOWN MACHINE.
04:30	06:00	1.5	LAY DOWN FISHING COLLARS, RACK BACK HWDP.

FUEL RECEIVED 4,000 GALS, ON HAND 4,910 GALS, USED- 753 GAL.

BOILER 24 HRS. FULL CREWS.

SAFETY TOPICS: WORKING W/ SURFACE JARS. NO ACCIDENTS REPORTED.

01-07-2007 Reported By NEIL BOURQUE

DailyCosts: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	10,200	TVD	10,200
Progress	0	Days	22
MW	11.7	Visc	36.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: THAW RIG MUD LINES

Start	End	Hrs	Activity Description
06:00	06:30	0.5	LAY DOWN DC. BREAK OUT BIT AND LD MUD MOTOR. 100% FISH RECOVERY.
06:30	07:30	1.0	MU BIT. LD FLAG POLE.
07:30	14:00	6.5	TRIP IN HWDP BHA. BREAK AND FLOOR INSPECT (CSI) ALL PIN AND BOX ENDS. 1 JT REJECTED W/PULLED THREADS.
14:00	15:30	1.5	RU FLAG POLE AND LOAD PIPE RACK W/DRILL PIPE.
15:30	17:30	2.0	PU & RUN IN HOLE, 52 JTS OF DRILL PIPE.
17:30	06:00	12.5	CHANGE OUT MUD MIXING PUMP AND THAW OUT MUD LINES. MUD PUMP #1 DOWN W/BROKEN CHARGE PUMP HOUSING. CONTINUE TO THAW MUD LINES, HIGH AND LOW PRESSURE.

SAFETY MEETING: SURFACE JARS/WORKING WITH STEAM

NO ACCIDENTS REPORTED

BOILER 24 HRS

FULL CREWS

FUEL 4,039 GALS, USED 871 GALS

01-08-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling				Completion	\$0	Daily Total					
Cum Costs: Drilling				Completion	\$0	Well Total					
MD	10,200	TVD	10,200	Progress	0	Days	23	MW	12.2	Visc	41.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: WASH/REAM TO TD

Start	End	Hrs	Activity Description
06:00	07:00	1.0	INSTALL ROTATING HEAD RUBBER, HOOK UP CIRC SWEDGE.
07:00	09:00	2.0	FILL PIPE. CIRCULATE/CONDITION MUD TO 12.2 PPG @ 2,413'.
09:00	10:30	1.5	RUN STDS IN HOLE TO 4,127'.
10:30	11:00	0.5	FILL PIPE. CIRCULATE/CONDITION MUD TO 12.2 PPG.
11:00	14:30	3.5	PU, RIH 90 JTS OF DRILL PIPE TO 6,977'.
14:30	15:30	1.0	FILL PIPE. CIRCULATE/CONDITION MUD TO 12.2 PPG.
15:30	17:30	2.0	PU DRILL PIPE AND RIH TO 8,279'.
17:30	18:00	0.5	WORK ON FROZEN MUD PUMP CLUTCH. REPAIR AIR LINE TO SAME.
18:00	20:00	2.0	P/U DRILL PIPE AND RIH TO 9,826'
20:00	21:30	1.5	FILL PIPE. CIRCULATE/CONDITION MUD TO 12.2 PPG. CIRCULATE OUT HIGH GAS. MAX 7,450 UNITS.
21:30	22:00	0.5	PU DRILL PIPE, RIH TO 10,052'.
22:00	23:00	1.0	PU KELLY. FILL PIPE. CIRCULATE/CONDITION MUD.
23:00	00:00	1.0	WASH/REAM FROM 10,052' TO 10,200'.
00:00	01:30	1.5	CIRCULATE/CONDITION MUD TO 12.2 PPG.
01:30	02:30	1.0	TRIP OUT TO 9,560', TIGHT HOLE MAX OVER PULL 25K.
02:30	06:00	3.5	ATTEMPT TO TO BACK REAM WITHOUT PUMP, NO SUCCESS. PU KELLY, PUMP OUT OF HOLE TO 9,500'. PULL ANOTHER 2 SINGLES WITHOUT PUMP. RACK BACK KELLY, ATTEMPT TO CONTINUE TRIP OUT OF HOLE, NO SUCCESS. PU KELLY. WASH/REAM BACK IN HOLE, INCREASING MW TO 12.4 PPG.

FUEL 2,851 GALS, USED 1,188 GALS

BOILER 24 HRS

FULL CREWS

SAFETY MEETING: COLD WEATHER/PU DRILL PIPE

NO ACCIDENTS OR INCIDENTS REPORTED

01-09-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling				Completion	\$0	Daily Total					
Cum Costs: Drilling				Completion	\$0	Well Total					
MD	10,200	TVD	10,200	Progress	0	Days	24	MW	12.4	Visc	39.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: WIPER TRIP

Start	End	Hrs	Activity Description
06:00	06:30	0.5	REAM 9,606' TO 9,669'.
06:30	07:30	1.0	RIH FROM 9,669' TO 10,200', 6' FILL.
07:30	13:00	5.5	CIRCULATE/CONDITION MUD TO 12.6 PPG, REDUCE WATER LOSS.
13:00	14:00	1.0	MIX AND PUMP SLUG. BLOW KELLY DOWN.
14:00	14:30	0.5	PULL 7 STDS, 1 SNG TO 9,755' (TIGHT HOLE, UNABLE TO BACKREAM THRU).
14:30	15:30	1.0	NO AIR TO DRAWWORKS, UNABLE TO WORK PIPE UP. SLACK OFF TO 9,724'.
15:30	16:30	1.0	PU KELLY. CIRC AND ROTATE PIPE. MIX 80 BBL HV SWEEP.

16:30	18:00	1.5 PUMP 80 BBLS HV SWEEP. CIRCULATE HOLE CLEAN, NO CUTTINGS ACROSS SHAKERS.
18:00	18:30	0.5 CIRCULATE/ ROTATE WHILE CLEARING LD EQUIPMENT FROM CATWALK.
18:30	01:30	7.0 PUMP OUT OF HOLE 3 SNG. 10 SNG, NO PUMP. SLUG PIPE, RACK & BLOW DOWN KELLY. TRIP TO SHOE. MAX OVER PULL 50K. FILL PIPE.
01:30	06:00	4.5 TRIP IN HOLE, FILL PIPE 1/2 WAY.

FUEL 1.821 GAL, USED 1.030 GAL

SAFETY MEETING: TRIPPING/MIXING MUD

NO ACCIDENTS OR INCIDENTS REPORTED

BOILER 24 HRS

FULL CREWS

INSPECT BRAKE LINKAGE AND FUNCTION TEST CROWN-O-MATIC

01-10-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling

Completion \$0

Daily Total

Cum Costs: Drilling

Completion \$0

Well Total

MD	10,200	TVD	10,200	Progress	0	Days	25	MW	13.1	Visc	40.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: RU CASING CREW

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RIG UP FILLUP LINE. PU PIPE AND PUT IN V DOOR.
06:30	07:30	1.0	THAW OUT AIR LINES TO MUD PUMP.
07:30	08:00	0.5	FILL PIPE.
08:00	09:30	1.5	TRIP PIPE IN HOLE TO 10100'.
09:30	10:00	0.5	KELLY UP, WASH & REAM TO TD @ 10200', 10' FILL.
10:00	13:00	3.0	CIRCULATE AND CONDITION MUD, BUILD VOLUME. MAX BTTMS UP GAS 1990 UNITS.
13:00	15:00	2.0	REPAIR MUD PUMP.
15:00	15:30	0.5	RIG SERVICE.
15:30	16:00	0.5	HELD SAFETY MEETING. MIX AND PUMP SLUG.
16:00	17:00	1.0	SLUG DIDNT WORK. CIRCULATE WHILE MIXING ANOTHER SLUG. PUMP 2ND SLUG.
17:00	18:00	1.0	RACK BACK KELLY. POOH 15 STDs AND RACK BACK IN DERRICK.
18:00	23:00	5.0	LD 186 JTS OF DRILL PIPE.
23:00	00:00	1.0	PULL 15 STANDS AND RACK BACK IN DERRICK.
00:00	01:30	1.5	LD DRILL PIPE, 7 HWDP AND JARS.
01:30	02:30	1.0	TRIP 30 STANDS IN HOLE.
02:30	06:00	3.5	LD 60 JTS DRILL PIPE AND BHA.

FUEL 300 GALS, USED 1521 GALS

SAFETY MEETING: THAWING RIG/LD PIPE

NO ACCIDENTS OR INCIDENTS

FUNCTION TESTED CROWN-O-MATIC

BOILER 24 HRS

FULL CREWS

01-11-2007 Reported By RICH DEMBOWSKI

Daily Costs: Drilling**Completion****Daily Total****Cum Costs: Drilling****Completion****Well Total**

MD 10,200 TVD 10,200 Progress 0 Days 26 MW 0.0 Visc 0.0

Formation :

PBTB : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: PREPARING TO RD RIG.

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SERVICE RIG
06:30	07:00	0.5	RU CASING CREW. CONDUCT SAFETY MEETING.
07:00	10:30	3.5	PICK UP/LAY DOWN MACHINE BROKE DOWN. AIR LINES PARTED. WAIT ON REPAIR TO PU/LD MACHINE.
10:30	11:30	1.0	PU 4-1/2" FLOAT SHOE, 1 JT 4-1/2", 11.6#, HCP-110, LTC CASING, 4-1/2" FLOAT COLLAR. THREAD LOCK SHOE AND COLLAR AND JOINT ABOVE FLOAT COLLAR.
11:30	12:30	1.0	SD. INCORRECT RIG UP ON CASING TONGS. LINE RU TO RIG STAIRS, PULLING STAIRS FREE WHEN TONGS WERE LOWERED. SHUT DOWN AND REPLACE STAIRS.
12:30	21:15	8.75	CONTINUE IN HOLE WITH 4-1/2" CASING. RAN 234 JOINTS OF 4-1/2", 11.6#, HCP-110, LTC CASING, 2 MARKERS JOINTS (7957.78' AND 3927.64'), ONE PUP JOINT AND ONE LANDING JOINT. RAN CENTRALIZERS 5' ABOVE SHOE, AT TOP OF SECOND JOINT AND ON EVERY OTHER JOINT THRU JOINT NUMBER 58 (30 CENTRALIZERS TOTAL). LANDED CASING AT 10182' (KB), FLOAT COLLAR AT 10135' (KB).
			PU LANDING JOINT WITH LANDING COLLAR AND STRIPPING RUBBER. SPACE OUT TO CIRCULATE. RDMO CASING CREW AND PICK UP MACHINE. NOTE: WESTERN PETROLEUM SENT OUT ENVIRONMENTAL CREW TO MEASURE RIG ENGINE EMISSIONS.
21:15	23:00	1.75	CIRCULATE BOTTOMS UP AND UNTIL MUD IS FREE OF GAS. MIRU SCHLUMBERGER CEMENTING EQUIPMENT. CONDUCT SAFETY MEETING WITH CREW AND CEMENTERS. MAX GAS DURING CIRCULATION WAS 450 UNITS.
23:00	02:00	3.0	RU CEMENTING HEAD. TEST LINES TO 5000 PSIG. TEST GOOD. MIX AND PUMP WASH, SPACER AND CEMENT AS FOLLOWS: PUMP 20 BBLS CW100 CHEMICAL WASH AT 8.34 PPG; 20 BBL FRESH WATER SPACER. PUMPED 415 SX (129 BBLS) OF 35:65 POZ G AT 13.1 PPG WITH 4% EXTENDER, 2% EXPANDER, .25% LCM, .20% ANTIFOAM, .75% FLUID LOSS AGENT AND .25% RETARDER. TAILED IN WITH 1875 SX (430 BBL) OF 50:50 POZ G AT 14.10 PPG WITH 2% EXTENDER, .20% DISPERSANT, .20% FLUID LOSS ADDITIVE .10% ANTIFOAM AGENT AND .10% RETARDER. DISPLACED WITH 154 BBLS (APPROX 3.5 BBLS SHORT) FRESH WATER. FINAL DISPLACEMENT PRESSURE WAS 3000 PSIG. BUMPED PLUG WITH 600 PSIG OVER FINAL DISPL PRESSURE. BLED BACK 2-1/2 BBLS. FLOAT HOLDING. NOTE THAT MIX AND DISPLACEMENT WATER WAS FREEZING IN TANKS (400 BBL UPRIGHTS) AND RIG WAS UNABLE TO CIRC WATER THRU BOILER. MIX WATER WAS PREHEATED TO 60 DEG F WITH HOT OIL TRUCK. HOT OILER ALSO WORKED TO THAW STACK AND CELLAR TO ALLOW PUMP OUT OF CELLAR. PIONEER PAID COST OF HOT OIL TRUCK.
02:00	06:00	4.0	LAND CASING AND SECURE HANGER. BACK OFF LANDING JOINT. TEST SEALS TO 5000 PSIG. RDMO SCHLUMBERGER. ND BOPS AND NU DRY HOLE CAP. BEGIN CLEANING MUD PITS.

FUEL: 3960 GALLONS ON HAND.

340 GALLONS USED LAST 24 HOURS.

NO ACCIDENTS OR INJURIES.

SAFETY MEETINGS DISCUSSED SAFETY AROUND RIG, PROPER PPE, RIG MAINTENANCE AND SAFETY AND SAFETY DURING CASING AND CEMENTING OPERATIONS.

FULL CREWS.

NOTIFIED BLM (JAMES ASHLEY) OF CASING RUNNING AND CEMENTING TIMES. ALSO LEFT MESSAGE FOR JAMIE SPRAGER OF THE BLM WITH THE REQUIRED INFORMATION. TAGGED BOTTOM AND LD TAG JOINT.

01-12-2007

Reported By

RICH DEMBOWSKI

Daily Costs: Drilling					Completion					Daily Total		
Cum Costs: Drilling					Completion					Well Total		
MD	10,200	TVD	10,200	Progress	0	Days	27	MW	0.0	Visc	0.0	
Formation :	PBTD : 0.0				Perf :					PKR Depth : 0.0		

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	15:00	9.0	FINISH ND BOP STACK. INSTALL DRYHOLE CAP. CLEAN MUD PITS. CONTINUE TO RD AND PREPARE TO MOVE RIG.
15:00	06:00	15.0	CONTINUE TO CLEAN RIG. RD IN PREPARATION FOR MOVE TO NEXT WELL.

NO ACCIDENTS OR INJURIES

FUEL USED 396 GAL

FULL CREWS BOTH TOURS

SAFETY MEETING: SAFE METHODS OF ND BOP STACK WHILE WORKING ON SLIPPERY SURFACES/CONTRACTOR CONDUCTED TRAINING FOR PERSONNEL ON INCORRECT OPERATION OF BOILER

TRANSFERRED:

396 GALS FUEL

06:00 18.0 RIG RELEASED AT 15:00 HRS, 1/11/07.

CASING POINT COST \$1,485,783

01-19-2007 Reported By SEARLE

Daily Costs: Drilling	\$0					Completion					Daily Total		
Cum Costs: Drilling						Completion					Well Total		
MD	10,200	TVD	10,200	Progress	0	Days	28	MW	0.0	Visc	0.0		
Formation :	PBTD : 10135.0				Perf :					PKR Depth : 0.0			

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO 50'. CEMENT TOP ABOVE 50'. RD SCHLUMBERGER. WO COMPLETION.

02-10-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0					Completion					Daily Total		
Cum Costs: Drilling						Completion					Well Total		
MD	10,200	TVD	10,200	Progress	0	Days	29	MW	0.0	Visc	0.0		
Formation :	PBTD : 10135.0				Perf :					PKR Depth : 0.0			

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
14:00	15:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

02-16-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0					Completion					Daily Total		
Cum Costs: Drilling						Completion					Well Total		

MD 10,200 TVD 10,200 Progress 0 Days 30 MW 0.0 Visc 0.0
 Formation : MEASVERDE PBTB : 10135.0 Perf : 9715'-9949' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 RU CUTTERS WIRELINE. PERFORATED LPR FROM 9715'-16', 9727'-28', 9737'-38', 9763'-64', 9782'-83',
 9792'-93', 9849'-50', 9859'-60', 9914'-15', 9920'-21', 9930'-31' & 9948'-49' @ 3 SPF & 120° PHASING. RDWL.
 RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4977 GAL YF125ST+ PAD &
 48825 GAL YF125ST+ & YF118ST+ WITH 131600# 20/40 SAND @ 1-6 PPG. MTP 6817 PSIG. MTR 50.9 BPM. ATP
 6002 PSIG. ATR 48.4 BPM. ISIP 3830 PSIG. RD SCHLUMBERGER.

RUWL. STACKED OUT @ 34' WITH CFP & GUNS. POH. RIH W/3-1/8" GUNS. UNABLE TO GET PAST 34'.
 FLOWED 2.5 HRS. 16/64" CHOKE. FCP 2900 PSIG. RECOVERED 250 BLW. RIH W/3-1/8" GUN & STACKED OUT
 @ 34'. RESUMED FLOWBACK. FLOWED 12 HRS. 32/64" CHOKE. FCP 300 PSIG. 17 BFPH. RECOVERED 778
 BLW. 657 BLWTR.

02-17-2007 Reported By MCCURDY

DailyCosts: Drilling \$0

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,200 TVD 10,200 Progress 0 Days 31 MW 0.0 Visc 0.0
 Formation : MEASVERDE PBTB : 10135.0 Perf : 9456'-9949' PKR Depth : 0.0

Activity at Report Time: FRAC MPR/UPR

Start End Hrs Activity Description
 06:00 17:00 11.0 RUWL. SET 10K CFP AT 9680'. PERFORATED MPR FROM 9456'-57', 9472'-73', 9479'-80', 9488'-89', 9496'-97',
 9508'-09', 9528'-29', 9544'-45', 9556'-57', 9563'-64', 9588'-89', 9620'-21', 9639'-40' & 9661'-62' @ 2 SPF & 180°
 PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL
 YF125ST+ PAD, 55322 GAL YF125ST+ & YF118ST+ WITH 169300# 20/40 SAND @ 1-6 PPG. MTP 7333 PSIG. MTR
 50.9 BPM. ATP 6155 PSIG. ATR 46.1 BPM. ISIP 4175 PSIG. RD SCHLUMBERGER.

RUWL. STACKED OUT @ 34' WITH CFP & 3-1/8" GUNS. POH. RIH W/3-1/8" GUNS. UNABLE TO GET PAST 34'.
 RIH THROUGH TIGHT SPOT W/2 1-11/16" & 1-3-1/8" WEIGHT BARS. RIH W/SETTING SLEEVE, 1 3-1/8"
 WEIGHT BAR & 2 1-11/16" WEIGHT BARS. UNABLE TO GET THROUGH TIGHT SPOT @ 34'. RIH W/3-1/8"
 GUN & 1 3-1/8" WEIGHT BAR. STACKED OUT @ 34'. RDWL.

FLOWED 14 HRS. 32/64" CHOKE. FCP 350 PSIG. 13 BFPH. RECOVERED 857 BLW. 1235 BLWTR.

02-18-2007 Reported By MCCURDY

DailyCosts: Drilling \$0

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,200 TVD 10,200 Progress 0 Days 32 MW 0.0 Visc 0.0
 Formation : MEASVERDE PBTB : 10135.0 Perf : 8386'-9949' PKR Depth : 0.0

Activity at Report Time: FRAC UPR

Start End Hrs Activity Description
 06:00 21:30 15.5 SICP 670 PSIG. RUWL. SET 10K CFP AT 9430'. PERFORATED MPR FROM 9219'-20', 9231'-32', 9239'-40',
 9258'-59', 9284'-85', 9300'-01', 9326'-27', 9338'-39', 9347'-48', 9368'-69', 9379'-80', 9386'-87', 9398'-99' &
 9413'-14' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL
 GYPTRON T-106, 4943 GAL YF125ST+ PAD & 59611 GAL YF125ST+ & YF118ST+ WITH 193100# 20/40 SAND @
 1-6 PPG. MTP 7225 PSIG. MTR 52.4 BPM. ATP 6224 PSIG. ATR 48 BPM. ISIP 4650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9184'. PERFORATED MPR FROM 8956'-57', 8965'-66', 8975'-76', 8980'-81', 9001'-02', 9022'-23', 9030'-31', 9043'-44', 9057'-58', 9066'-67', 9080'-81', 9119'-20', 9131'-32' & 9156'-57' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4942 GAL YF123ST+ PAD & 55538 GAL YF123ST+ & YF118ST+ WITH 189000# 20/40 SAND @ 1-6 PPG. MTP 7764 PSIG. MTR 51.8 BPM. ATP 5809 PSIG. ATR 48.9 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8910'. PERFORATED UPR FROM 8654'-55', 8697'-98', 8711'-12', 8719'-20', 8728'-29', 8736'-37', 8766'-67', 8797'-98', 8842'-43', 8851'-52', 8883'-84' & 8890'-91' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4964 GAL YF123ST+ PAD & 43546 GAL YF123ST+ & YF118ST+ WITH 131100# 20/40 SAND @ 1-6 PPG. MTP 7695 PSIG. MTR 50.4 BPM. ATP 5717 PSIG. ATR 47.6 BPM. ISIP 3510 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8625'. PERFORATED UPR FROM 8386'-87', 8459'-60', 8485'-86', 8495'-96', 8503'-04', 8533'-34', 8543'-44', 8561'-62', 8570'-71', 8580'-81', 8590'-91' & 8596'-97' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4931 GAL YF123ST+ PAD & 51139 GAL YF123ST+ & YF118ST+ WITH 169100# 20/40 SAND @ 1-6 PPG. MTP 8152 PSIG. MTR 51.2 BPM. ATP 5592 PSIG. ATR 48.1 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER. SDFN.

02-19-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	Daily Total
Cum Costs: Drilling		Completion	Well Total
MD	10,200	TVD	10,200
Progress	0	Days	33
MW	0.0	Visc	0.0
Formation : MEASVERDE	PBTD : 10135.0	Perf : 8065'-9949'	PKR Depth : 0.0

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
08:00	10:00	2.0	RUWL. SET 10K CFP AT 8350'. PERFORATED UPR FROM 8065'-66', 8073'-74', 8082'-83', 8101'-02', 8108'-09', 8120'-21', 8140'-41', 8271'-72', 8278'-79', 8286'-87', 8297'-98' & 8324'-25' @ 3 SPF & 120° PHASING. RDWL. SDFN.

02-20-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	Daily Total
Cum Costs: Drilling		Completion	Well Total
MD	10,200	TVD	10,200
Progress	0	Days	34
MW	0.0	Visc	0.0
Formation : MEASVERDE	PBTD : 10135.0	Perf : 8065'-9949'	PKR Depth : 0.0

Activity at Report Time: PREP TO FLOW TEST

Start	End	Hrs	Activity Description
06:00	10:00	4.0	SICP 2280 PSIG. RUWL. SET 10K CFP AT 8350'. PERFORATED UPR FROM 8065'-66', 8073'-74', 8082'-83', 8101'-02', 8108'-09', 8120'-21', 8140'-41', 8271'-72', 8278'-79', 8286'-87', 8297'-98' & 8324'-25' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4979 GAL YF123ST+ PAD, 55459 GAL YF123ST+ & YF118ST+ WITH 195500# 20/40 SAND @ 1-6 PPG. MTP 7853 PSIG. MTR 50.4 BPM. ATP 5899 PSIG. ATR 47.4 BPM. ISIP 3940 PSIG. RD SCHLUMBERGER.

HAD TO RELEASE WL TO ANOTHER LOCATION. HEAVY RAINS PREVENTED MOVING IN RIG. WILL FLOW TEST WELL AND TURN TO SALES UNTIL ROADS & LOCATION DRY UP.

02-21-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	Daily Total
Cum Costs: Drilling		Completion	Well Total
MD	10,200	TVD	10,200
Progress	0	Days	35
MW	0.0	Visc	0.0
Formation : MEASVERDE	PBTD : 10135.0	Perf : 8065'-9949'	PKR Depth : 0.0

Activity at Report Time: RU TEST UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 750 PSIG. 54 BFPH. RECOVERED 1215 BLW. 6926 BLWTR.

WILL RU TEST UNIT & FLOW TO SALES THIS AM.

02-22-2007		Reported By		SEARLE	
Daily Costs: Drilling		\$0		Completion	
Cum Costs: Drilling				Completion	
MD	10,200	TVD	10,200	Progress	0
				Days	36
Formation : MEASVERDE		PBTB : 10135.0		Perf : 8065' -9949'	
Activity at Report Time: FLOWING TO SALES				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FCP 350 PSIG. 14 BFPH. RECOVERED 715 BLW. 6211 BLWTR.

02-23-2007		Reported By		SEARLE	
Daily Costs: Drilling		\$0		Completion	
Cum Costs: Drilling				Completion	
MD	10,200	TVD	10,200	Progress	0
				Days	37
Formation : MEASVERDE		PBTB : 10135.0		Perf : 8065' -9949'	
Activity at Report Time: FLOW TEST				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FCP 150 PSIG. 14 BFPH. RECOVERED 393 BLW. 5818 BLWTR.

02-24-2007		Reported By		SEARLE	
Daily Costs: Drilling		\$0		Completion	
Cum Costs: Drilling				Completion	
MD	10,200	TVD	10,200	Progress	0
				Days	38
Formation : MEASVERDE		PBTB : 10135.0		Perf : 8065' -9949'	
Activity at Report Time: FLOW TEST				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Start	End	Hrs	Activity Description
		24.0	FLOWED 24 HRS. 24/64" CHOKE. FCP 200 PSIG. 14 BFPH. RECOVERED 311 BLW. 5507 BLWTR.

02-25-2007		Reported By		SEARLE	
Daily Costs: Drilling		\$0		Completion	
Cum Costs: Drilling				Completion	
MD	10,200	TVD	10,200	Progress	0
				Days	39
Formation : MEASVERDE		PBTB : 10135.0		Perf : 8065' -9949'	
Activity at Report Time: FLOW TEST				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Start	End	Hrs	Activity Description
		24.0	FLOWED 24 HRS. 32/64" CHOKE. FCP 150 PSIG. 5 BFPH. RECOVERED 181 BLW. 5326 BLWTR.

02-26-2007		Reported By		SEARLE	
Daily Costs: Drilling		\$0		Completion	
Cum Costs: Drilling				Completion	
MD	10,200	TVD	10,200	Progress	0
				Days	40
Formation : MEASVERDE		PBTB : 10135.0		Perf : 8065' -9949'	
				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Formation : MEASVERDE PBTB : 10135.0 Perf : 8065'-9949' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FCP 100 PSIG. 6 BFPH. RECOVERED 133 BLW. 5193 BLWTR.

02-27-2007 Reported By SEARLE

Daily Costs: Drilling		\$0	Completion		Daily Total						
Cum Costs: Drilling			Completion		Well Total						
MD	10,200	TVD	10,200	Progress	0	Days	41	MW	0.0	Visc	0.0

Formation : MEASVERDE PBTB : 10135.0 Perf : 8065'-9949' PKR Depth : 0.0

Activity at Report Time: DRILL OUT PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FCP 100 PSIG. 5 BFPH. RECOVERED 193 BLW. 5000 BLWTR.

02-28-2007 Reported By HISLOP

Daily Costs: Drilling		\$0	Completion		Daily Total						
Cum Costs: Drilling			Completion		Well Total						
MD	10,200	TVD	10,200	Progress	0	Days	35	MW	0.0	Visc	0.0

Formation : MEASVERDE PBTB : 10135.0 Perf : 8065'-9949' PKR Depth : 0.0

Activity at Report Time: DRILL CFPS

Start	End	Hrs	Activity Description
06:00	17:00	11.0	MIRU ROYAL WELL SERVICE RIG #2. FCP 100 PSIG. 24/64" CHOKE. TOP KILL WELL WITH 30 BBLs TREATED WATER. ND FRAC VALVE. NU BOP. RIH WITH 3 7/8" HURRICANE MILL. POBS, 1 JT 2 3/8", N-80, 8RD, 4.7#, XN, 246 JTS TUBING TO ABOVE TOP PERF @ 8054'. SWI. SDFD.

03-01-2007 Reported By HISLOP

Daily Costs: Drilling		\$0	Completion		Daily Total						
Cum Costs: Drilling			Completion		Well Total						
MD	10,200	TVD	10,200	Progress	0	Days	36	MW	0.0	Visc	0.0

Formation : MEASVERDE PBTB : 10135.0 Perf : 8065'-9949' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 500 PSIG. CLEANED OUT & DRILLED OUT CFPS @ 8350', 8625', 8910', 9184', 9430', & 9680'. RIH. CLEANED OUT TO 9997'. LANDED TUBING @ 8042' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 11 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2200 PSIG. 32 BFPH. RECOVERED 385 BLW. 4665 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 0.91'
 1 JT 2 3/8" N-80 8RD 4.7# 32.70'
 XN NIPPLE 1.10'
 245 JTS 2 3/8" N-80 8RD 4.7# 7988.61'
 BELOW KB 19.00'L
 LANDED @ 8042.32' KB

03-02-2007 Reported By HISLOP

Daily Costs: Drilling \$0

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,200 TVD 10,200 Progress 0 Days 37 MW 0.0 Visc 0.0

Formation : MEASVERDE PBTB : 10135.0 Perf : 8065'-9949' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION - FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT 22 HRS. 20/64" CHOKE. FTP 1000 PSIG. CP 2000 PSIG. 23 BFPH. RECOVERED 537 BLW. 4128 BLWTR. 868 MCFD RATE.

INITIAL PRODUCTION. OPENING PRESSURE: TP 1375 & CP 2400 PSI. TURNED WELL TO QUESTAR SALES AT 12:30 PM, 3/1/07. FLOWED 1000 MCFD RATE ON 20/64" CHOKE.

03-03-2007 Reported By HISLOP

Daily Costs: Drilling \$0

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,200 TVD 10,200 Progress 0 Days 38 MW 0.0 Visc 0.0

Formation : MEASVERDE PBTB : 10135.0 Perf : 8065'-9949' PKR Depth : 0.0

Activity at Report Time: FLOW TESTING.

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT 24 HRS. 22/64" CHOKE. FTP 800 PSIG. CP 2100 PSIG. 23 BFPH. RECOVERED 500 BLW. 3628 BLWTR. 806 MCFD RATE.

03-04-2007 Reported By HISLOP

Daily Costs: Drilling \$0

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,200 TVD 10,200 Progress 0 Days 39 MW 0.0 Visc 0.0

Formation : MEASVERDE PBTB : 10135.0 Perf : 8065'-9949' PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT 24 HRS. 22/64" CHOKE. FTP 650 PSIG. CP 1500 PSIG. 14 BFPH. RECOVERED 371 BLW. 3357 BLWTR. 748 MCFD RATE.

03-05-2007 Reported By HISLOP

Daily Costs: Drilling \$0

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,200 TVD 10,200 Progress 0 Days 40 MW 0.0 Visc 0.0

Formation : MEASVERDE PBTB : 10135.0 Perf : 8065'-9949' PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT 24 HRS. 22/64" CHOKE. FTP 625 PSIG. CP 1350 PSIG. 9 BFPH. RECOVERED 272 BLW. 2985 BLWTR. 732 MCFD RATE.

WILL RD TEST UNIT & PUT TO SALES THIS AM. FINAL REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. U-49518							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator EOG Resources, Inc.		7. Unit or CA Agreement Name and No. Old Squaws Crossing Unit II							
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Lease Name and Well No. Old Squaws Crossing Unit II 124-27							
3a. Phone No. (include area code) 303-824-5526		9. AFI Well No. 43-047-37679							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 666' FSL & 722' FEL (SESE) 39.912672 LAT 109.761281 LON At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde							
14. Date Spudded 10/05/2006		11. Sec., T., R., M., on Block and Survey or Area Sec. 27-T10S-R19E							
15. Date T.D. Reached 01/03/2007		12. County or Parish Uintah County							
16. Date Completed 03/01/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State UT							
17. Elevations (DF, RKB, RT, GL)* 5259' NAT GL									
18. Total Depth: MD 10,200 TVD		19. Plug Back T.D.: MD 10,135 TVD							
20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/VDL/GR/CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2437		670 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-10,182		2290 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	8042								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Mesaverde		8065	9949	9715-9949			3/spf		
B)				9456-9662			2/spf		
C)				9219-9414			2/spf		
D)				8956-9157			2/spf		
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
9715-9949		53,967 GALS GELLED WATER & 131,600# 20/40 SAND							
9456-9662		60,435 GALS GELLED WATER & 169,300# 20/40 SAND							
9219-9414		64,719 GALS GELLED WATER & 193,100# 20/40 SAND							
8956-9157		60,645 GALS GELLED WATER & 189,000# 20/40 SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/01/2007	03/10/2007	24	→	28	478	98			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 1250	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
16/64"				28	478	98			
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

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MAR 15 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	8065	9949		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	4353 4944 5665 6586 7952 8708 9569 9965

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature

*Mary A. Maestas*Date **03/14/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Old Squaws Crossing Unit 124-27 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8654-8891	3/spf
8386-8597	3/spf
8065-8325	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8654-8891	48,675 GALS GELLED WATER & 131,100# 20/40 SAND
8386-8597	56,235 GALS GELLED WATER & 169,100# 20/40 SAND
8065-8325	60,603 GALS GELLED WATER & 195,500# 20/40 SAND

Perforated the Lower Price River from 9715-9716', 9727-9728', 9737-9738', 9763-9764', 9782-9783', 9792-9793', 9849-9850', 9859-9860', 9914-9915', 9920-9921', 9930-9931' & 9948-9949' w/ 3 spf.

Perforated the Middle Price River from 9456-9457', 9472-9473', 9479-9480', 9488-9489', 9496-9497', 9508-9509', 9528-9529', 9544-9545', 9556-9557', 9563-9564', 9588-9589', 9620-9621', 9639-9640' & 9661-9662' w/ 2 spf.

Perforated the Middle Price River from 9219-9220', 9231-9232', 9239-9240', 9258-9259', 9284-9285', 9300-9301', 9326-9327', 9338-9339', 9347-9348', 9368-9369', 9379-9380', 9386-9387', 9398-9399' & 9413-9414' w/ 2 spf.

Perforated the Middle Price River from 8956-8957', 8965-8966', 8975-8976', 8980-8981', 9001-9002', 9022-9023', 9030-9031', 9043-9044', 9057-9058', 9066-9067', 9080-9081', 9119-9120', 9131-9132' & 9156-9157' w/ 2 spf.

Perforated the Middle Price River from 8654-8655', 8697-8698', 8711-8712', 8719-8720', 8728-8729', 8736-8737', 8766-8767', 8797-8798', 8842-8843', 8851-8852', 8883-8884' & 8890-8891' w/ 3 spf.

Perforated the Upper Price River from 8386-8387', 8459-8460', 8485-8486', 8495-8496', 8503-8504', 8533-8534', 8543-8544', 8561-8562', 8570-8571', 8580-8581', 8590-8591' & 8596-8597' w/ 3 spf.

Perforated the Upper Price River from 8065-8066', 8073-8074', 8082-8083', 8101-8102', 8108-8109', 8120-8121', 8140-8141', 8271-8272', 8278-8279', 8286-8287', 8297-8298' & 8324-8325' w/ 3 spf.

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**666' FSL & 722' FEL (SE/SE)
Sec. 27-T10S-R19E 39.912672 LAT 109.761281 LON**

5. Lease Serial No.
U-49518

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Old Squaws Crossing Unit II

8. Well Name and No
Old Squaws Crossing Unit II 124-27

9. API Well No.
43-047-37679

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 10/5/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

04/25/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 27 2007

DIV. OF OIL, GAS & MINING

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**666' FSL & 722' FEL (SE/SE)
Sec. 27-T10S-R19E 39.912672 LAT 109.761281 LON**

5. Lease Serial No.
U-49518

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Old Squaws Crossing Unit II

8. Well Name and No.
Old Squaws Crossing Unit II 124-27

9. API Well No.
43-047-37679

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Ace Disposal**
- 3. RN Industries**

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

04/25/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 27 2007

DIV. OF OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU49518
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. OSCU II
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. OSCU II 124-27
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T10S R19E SESE 666FSL 722FEL 39.91267 N Lat, 109.76128 W Lon		9. API Well No. 43-047-37679
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to recomplete the referenced well as per the attached procedure. Production will be commingled in the Wasatch and Mesaverde formations.

Accepted by the
Utah Division of
Oil, Gas and MiningFederal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR

Date: 3/17/08

Date: 3.20.2008

By: *Mary A. Maestas*

Initials: KS

* Commingled approved 3/21/07

14. I hereby certify that the foregoing is true and correct. Electronic Submission #59018 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i> (Electronic Submission)	Date 03/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
MAR 12 2008

DIV. OF OIL, GAS & MINING

Old Squaws Crossing Unit II 124-27

1. Perforate the North Horn from 7700-7701', 7707-7708', 7715-7716', 7723-7724', 7759-7760', 7784-7785', 7795-7796', 7809-7810', 7858-7859', 7890-7891', 7897-7898', 7906-7907', 7971-7972' & 8018-8019' w/ 2 spf. Fracture stimulate with gelled water and 20/40 sand.
2. Perforate the North Horn from 7393-7395', 7400-7401', 7413-7415', 7486-7488', 7528-7529', 7547-7548', 7565-7566' & 7599-7601' w/ 3 spf. Fracture stimulate with gelled water and 20/40 sand.
3. Perforate the North Horn from 7094-7095', 7114-7115', 7181-7182', 7212-7213', 7237-7238', 7244-7245', 7256-7258', 7310-7311', 7315-7317' & 7324-7325' w/ 3 spf. Fracture stimulate with gelled water and 20/40 sand.
4. Perforate the North Horn from 6829-6830', 6842-6843', 6847-6848', 6878-6879', 6883-6884', 6909-6910', 6916-6917', 6921-6922', 6931-6932', 6942-6943', 6957-6958' & 7041-7042' w/ 3 spf. Fracture stimulate with gelled water and 20/40 sand.
5. Perforate the Bf from 6393-6394', 6430-6431', 6486-6487', 6492-6493', 6497-6498', 6504-6505', 6515-6516', 6565-6566', 6622-6623', 6638-6640' & 6643-6644' w/ 3 spf. Fracture stimulate with gelled water and 20/40 sand.
6. Perforate the Ba from 5679-5681', 5684-5686', 5696-5698', 5700-5702' & 5710-5712' w/ 3 spf. Fracture stimulate with gelled water and 20/40 sand.
7. Perforate the Ca from 5513-5515', 5525-5527', 5530-5532', 5543-5545', 5553-5554', 5561-5562' & 5568-5569' w/ 3 spf. Fracture stimulate with gelled water and 20/40 sand.
8. Perforate the Ca from 5177-5178', 5186-5187', 5193-5195', 5200-5202', 5246-5247', 5250-5251', 5255-5256', 5287-5288', 5319-5320' & 5324-5325' w/ 3 spf. Fracture stimulate with gelled water and 20/40 sand.
9. Perforate the Ca from 5084-5086', 5100-5102', 5116-5118', 5123-5124' & 5126-5128' w/ 3 spf. Fracture stimulate with gelled water and 20/40 sand.
10. Perforate the Pp from 4840-4842', 4848-4850', 4856-4858', 4867-4869' & 4889-4891' w/ 3 spf. Fracture stimulate with gelled water and 20/40 sand.

Return well to sales, commingling the Wasatch and Mesaverde formations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU49518

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
OSCU II

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
OSCU II 124-27

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37679

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T10S R19E SESE 666FSL 722FEL
39.91267 N Lat, 109.76128 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was recompleted as per the attached.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #60919 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas

Date 06/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JUN 20 2008

DIV. OF OIL, GAS & MINING

Old Squaws Crossing Unit II 124-27

1. Perforated the North Horn from 7700-7701', 7707-7708', 7715-7716', 7723-7724', 7759-7760', 7784-7785', 7795-7796', 7809-7810', 7858-7859', 7890-7891', 7897-7898', 7906-7907', 7971-7972' & 8018-8019' w/ 2 spf. Fracture stimulated with 60,051 gals gelled water and 182,200# 20/40 sand.
2. Perforated the North Horn from 7393-7395', 7400-7401', 7413-7415', 7486-7488', 7528-7530', 7547-7548', 7565-7566' & 7672-7673' w/ 3 spf. Fracture stimulated with 35,705 gals gelled water and 91,900# 20/40 sand.
3. Perforated the North Horn from 7094-7095', 7114-7115', 7181-7182', 7212-7213', 7237-7238', 7244-7245', 7256-7258', 7310-7311', 7315-7317' & 7324-7325' w/ 3 spf. Fracture stimulated with 39,597 gals gelled water and 108,700# 20/40 sand.
4. Perforated the North Horn from 6829-6830', 6842-6843', 6847-6848', 6878-6879', 6883-6884', 6909-6910', 6916-6917', 6921-6922', 6931-6932', 6942-6943', 6957-6958' & 7041-7042' w/ 3 spf. Fracture stimulated with 35,400 gals gelled water and 91,700# 20/40 sand.
5. Perforated the Bf from 6393-6394', 6430-6431', 6486-6487', 6492-6493', 6497-6498', 6504-6505', 6515-6516', 6565-6566', 6622-6623', 6638-6640' & 6643-6644' w/ 3 spf. Fracture stimulated with 35,691 gals gelled water and 92,000# 20/40 sand.
6. Perforated the Ba from 5679-5681', 5684-5686', 5696-5698', 5700-5702' & 5710-5712' w/ 3 spf. Fracture stimulated with 27,283 gals gelled water and 74,100# 20/40 sand.
7. Perforated the Ca from 5513-5515', 5525-5527', 5530-5532', 5543-5545', 5553-5554', 5561-5562' & 5568-5569' w/ 3 spf. Fracture stimulated with 32,313 gals gelled water and 91,500# 20/40 sand.
8. Perforated the Ca from 5177-5178', 5186-5187', 5193-5195', 5200-5202', 5246-5247', 5250-5251', 5255-5256', 5287-5288', 5319-5320' & 5324-5325' w/ 3 spf. Fracture stimulated with 32,890 gals gelled water and 91,400# 20/40 sand.
9. Perforated the Ca from 5084-5086', 5100-5102', 5116-5118', 5123-5124' & 5126-5128' w/ 3 spf. Fracture stimulated with 24,884 gals gelled water and 66,700# 20/40 sand.
10. Perforated the Pp from 4840-4842', 4848-4850', 4856-4858', 4867-4869' & 4889-4891' w/ 3 spf. Fracture stimulated with 26,664 gals gelled water and 75,900# 20/40 sand.

Returned well to sales on 6/11/2008, commingling the Wasatch and Mesaverde formations.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2011

FROM: (Old Operator):
 N9550-EOG Resources, Inc.
 1060 E Highway 40
 Vernal, UT 84078
 Phone: 1 (435) 781-9145

TO: (New Operator):
 N3755-Koch Exploration Company, LLC.
 9777 Pyramid Court, Suite 210
 Englewood, CO 80112
 Phone: 1 (303) 325-2561

CA No.

Unit:

NORTH ALGER

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 10 WELLS								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 11/9/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/9/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/29/2011
- Is the new operator registered in the State of Utah: Business Number: 5078823-0161
- (R649-9-2) Waste Management Plan has been received on: Requested 12/19/2011
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 11/2/2011 BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 10/24/2011
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: not yet
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database on:** 12/19/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 12/19/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: COB000296
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: Five undrilled APDs are not being transferred at this time and may be rescinded in the future.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc

N9550

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list (the "Subject Wells") to Koch Exploration Company, LLC and will relinquish and transfer operatorship of all of the Subject Wells to Koch Exploration Company, LLC on October 1, 2011.

As of October 1, 2011, Koch Exploration Company, LLC will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Koch Exploration Company, LLC's Nationwide BLM Bond No. COB000296.

KOCH EXPLORATION COMPANY, LLC

N3755

By:  Date: September 1, 2011

Brian J. Kissick
Vice President

RECEIVED

NOV 03 2011

Address: 9777 Pyramid Court, Suite 210
Englewood, Colorado 80112

Telephone Number: (303) 325-2561

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature


Date 09/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED 12/19/2011

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.


Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Change of Operator from EOG Resources, Inc (N9555)
to Koch Exploration Company, LLC (N3755)
NORTH ALGER UNIT

OSC II 1-27	27	100S	190E	4304731722	10687	Federal	GW	P	NORTH ALGER
OSC 2-27	27	100S	190E	4304731898	10687	Federal	GW	P	NORTH ALGER
OSCU II 108-27	27	100S	190E	4304733463	10687	Federal	GW	P	NORTH ALGER
OS CROSSING U II 109-27	27	100S	190E	4304736269	10687	Federal	GW	P	NORTH ALGER
OSCU II 123-27	27	100S	190E	4304736743	10687	Federal	GW	P	NORTH ALGER
OSCU II 122-27	27	100S	190E	4304737678	10687	Federal	GW	P	NORTH ALGER
OSCU II 124-27	27	100S	190E	4304737679	10687	Federal	GW	P	NORTH ALGER
OSCU II 116-27	27	100S	190E	4304737680	10687	Federal	GW	P	NORTH ALGER
OSCU II 126-34	34	100S	190E	4304738901	10687	Federal	GW	P	NORTH ALGER
OSCU II 125-34	34	100S	190E	4304738902	10687	Federal	GW	P	NORTH ALGER



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3180 (UTU63094X)
UT-922

OCT 24 2011

Morgan J. Connor
Koch Exploration Company, LLC
9777 Pyramid Court, Suite 210
Englewood, CO 80112

Re: Successor Operator
North Alger Unit
Agreement No. UT080P49-86U697
AFS No. 83686U697X
Uintah County, Utah

Dear Mr. Connor:

On September 30, 2011, we received an indenture dated September 1, 2011, whereby EOG Resources, Inc. resigned as Unit Operator and Koch Exploration Company, LLC was designated as Successor Unit Operator for the North Alger Unit, Uintah County, Utah. The indenture was executed by both parties and the signatory parties (working interest owners) have complied with Sections 5 and 6 of the unit agreement.

The instrument is hereby approved effective October 24, 2011. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the North Alger Unit Agreement.

Your nationwide oil and gas bond, No. 82203357 (BLM Bond No. COB000296) will be used to cover unit operations.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate Federal offices, with one copy returned herewith.

Sincerely,

Roger L. Bankert
Chief, Branch of Minerals

Enclosure

cc: UDOGM
SITLA
ONRR - Leona Reilly
BLM FOM - Vernal

RECEIVED

NOV 07 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-49518
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KOCH EXPLORATION COMPANY LLC		7. UNIT or CA AGREEMENT NAME: NORTH ALGER
3. ADDRESS OF OPERATOR: 9777 Pyramid Court Ste 210 , Englewood, CO, 80112		8. WELL NAME and NUMBER: OSCU II 124-27
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0666 FSL 0722 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 27 Township: 10.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047376790000
PHONE NUMBER: 303 325-2562 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/26/2012	<input checked="" type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Koch Exploration Company, LLC (KEC) worked over the OSCU II 124-27 from 1-13-2012 through 1-26-2012 to cleanout rathole, reland tubing, and subsequently return to production. Daily workover reports are attached; please see for details.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 26, 2012		
NAME (PLEASE PRINT) Natalie Naeve	PHONE NUMBER 303 325-2565	TITLE Operations Engineer
SIGNATURE N/A	DATE 3/26/2012	

